1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRAN-PORTER GAS  OPERATOR  PROBATION OFFICE  Operator  EL PASO NATURAL GAS  Address  BOX 289, FARMINGTON  Reason(s) for filing (Check proper box	AUTHORIZATION TO TR  S CO.  N, NEW MEXICO	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65  SAS  API 30-039-21834
	New Well Recompletion Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of:  Cil Dry G  Casinghead Gas Condo		
1.	DESCRIPTION OF WELL AND	LEASE		
	RINCON Cenit  Location  Unit Letter D : 118	Well No. Pool Name, Including F 29A BLANCO MES	A VERDE State, federal	Or Fee SF 079366
	Unit Letter;11	Feet From The 11 Li	ne and 815 Feet From T	'he
	Line of Section 22 Township 27N Range 6W , NMPM, Rio Arriba County			
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil			EW MEXICO ed copy of this form is to be sent)
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.			
	this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
	Designate Type of Completic	on = (X)	X Morkover Deepen	Plug Back   Same Resty. Diff. Resty.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/18/78 Elevations (DF, RKB, RT, GR, etc.) 6468' GL	MV	5705' Top 66/Gas Pay 4792'	5689 * Tubing Depth 5638 *
	5180-5200 w/18SPZ. 5250-	52,4868-86,4894-4907,4906,5352-64,5380-92,5392-5574-80 TUBING, CASING, AND	07-20,5012-24,5150-70, -5404,5416-34,5444-52, D CEMENTING RECORD 5600-16.	Depth Casing Shoo 5620-30,5634-48 w/16SPZ
	13 3/4"	9 5/8"	239'	SACKS CEMENT 224 Cf.
	8 3/4"	7''	3415'	241 cf.
	6 1/4''	4 1/2" liner	5705'	426 cf.
. (		2 3/8"	5638!	tubing
	OIL WELL Date First New Oil Run To Tanks	Date of Test Date of Test	fter recovery of total volume of load oil a. pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift.	
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	ОП-Вы.	Water - Bbls.	Gas-MCP 1
	CASTERIA			(12 0 13 1978)
	GAS WELL Actual Prod. Tost-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravily of dendendates 3
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siz
	CERTIFICATE OF COMPLIANCE		741 OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 15 1978 . 19  BY Original Signed by A. R. Kendrick  SUPERVISOR DESCRIPTION	
-	D. G. Bus	.Cd	This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
	Drilling Clerk  (Title)		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for silowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.	