

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1850' FWL, Sec.9, T-27-N, R-4-W, NMPM

5. Lease Number

SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #134

9. API Well No.

30-039-21856

10. Field and Pool

Tapacito Pict. Cliffs/

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed *Jeannette Cole* (TF3) Title Regulatory Supervisor Date 10/8/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD


OCT 30 2000

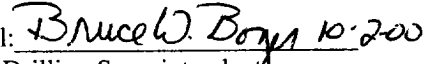
San Juan 27-4 Unit 134
Mesa Verde/Pictured Cliffs
AIN: 5334101 and 5334102
1190' FSL & 1850' FWL
Unit N, Sec. 09, T27N, R07W
Latitude / Longitude: 36° 35.01' / 107° 15.48'

Recommended Commingle Procedure

Project Summary: The San Juan 27-4 Unit 134 is a dual Mesa Verde/Pictured Cliffs well drilled in 1979. The Mesa Verde is currently producing 119 MCFD and has a cumulative production of 1109 MMCF. The Pictured Cliffs is producing 34 MCFD and has a cumulative production of 448 MMCF. We plan to commingle this well, add a separator and pit and install a plunger lift in order to keep the well unloaded. This well was last pulled 10/80 when the Pictured Cliffs was perf'd and frac'd. Estimated uplift is 42 MCFD for the Mesa Verde and 28 MCFD for the Pictured Cliffs.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (6074') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top of the seal assembly to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 1-1/4", 2.4#, J-55 Pictured Cliffs tubing (set at 3668').
4. Release the seal assembly out of the liner hanger PBR with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the seal assembly and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 6104'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and a watermelon bit on 2-3/8" tubing and cleanout to PBTD at +/- 6219'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH with tubing.
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 5760'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
7. Production Operations will install plunger lift.

Recommended:  9-21-00
Operations Engineer

Approval:  10-2-00
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES NO

Approved:  10-6-00
Regulatory Approval

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)