

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

///CORRECTED COPY////

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	6
SANTA FE	1
FILE	1
USE OF	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
REGISTRATION OFFICE	1

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name *San Juan 27-5 Unit	Well No. 61A	Pool Name, Including Formallon Tapacito Pictured Cliffs	Kind of Lease State , Federal or State SF	Lease No. 079393
Location Unit Letter <u>I</u> : <u>1530</u> Feet From The <u>South</u> Line and <u>820</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>27-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline	Box 90, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 5	Twp. 27-N	Rge. 5-W
	Is gas actually connected? ☐ When			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 9-11-79	Date Compl. Ready to Prod. 5-5-80	Total Depth 6111'	P.B.T.D. 6094'					
Elevations (DF, K&B, RT, GR, etc.) 6681' GL	Name of Producing Formation Pictured Cliffs	Top of Gas Pay 3506'	Tubing Depth 3570'					
Perforations 3506-3526, 3538-3562'			Depth Casing Shoe 6111'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	224'	224 cu. ft.
8 3/4"	7"	3849'	235 cu. ft.
6 1/4"	4 1/2"	3693-6111'	424 cu. ft.
	1 1/4"	3570'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF/M

GAS WELL

Actual Prod. Test-MCF/D 757	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 1050	Casing Pressure (Shut-in) 1050	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

May 9, 1980

OIL CONSERVATION DIVISION

APPROVED MAY 4 1980, 19BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply