UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424		
	5. LEASE		
	SF 079393		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
nt	San Juan 27-5 Unit		
	8. FARM OR LEASE NAME		
	San Juan 27-5 Unit		
	9. WELL NO.		
	21 A (PM)		
	10. FIELD OR WILDCAT NAME		
	Blanco Mesa Verde, Blanco PC.		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
7	AREA Sec. 3, T-27-N, R-5-W		
	N.M.P.M.		
	12. COUNTY OR PARISH 13. STATE		
	Rio Arriba New Mexico		
	14. API NO.		
Ε,			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6683' GL		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-5 Unit 8. FARM OR LEASE NAME
1. oil gas swell well other	San Juan 27-5 Unit
2. NAME OF OPERATOR	9. WELL NO. 21 A (PM)
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401	Blanco Mesa Verde, Blanco PC. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1800'S, 810' E	AREA Sec. 3, T-27-N, R-5-W
AT TOP PRCD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:	Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6683' GL
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Ferm 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
10-19-79: TD 3843'. Ran 98 joints 7", 20#, K-55 interr Cemented w/241 cu. ft. cement . WOC 12 hours cement at 2700'.	mediate casing 3822' set at 3843'.; held 1200#/30 minutes. Top of
10-22-79: TD 6173'. Ran 76 joints 4 1/2", 10.5#, K-55 Float collar set at 6156'. Cemented w/431 co	casing liner 2454' set 3719-6173' a. ft. cement. WOC 18 hours.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby cert fy that the foregoing is true and correct	
SIGNED N. Jusco TITLE Drilling Cler	k DATE October 24, 1979