

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator **UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL** Well API No. **30-039-21973**  
Address **3300 NORTH BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401**  
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) **INSTALLATION OF CENTRAL POINT OF DELIVERY**  
New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☒  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Operator ☐  
If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name **RINCON UNIT** Well No. **99A** Pool Name, including Formation **BLANCO MESA VERDE** Kind of Lease **FEDERAL** Lease No. **SF-079366**  
Location \_\_\_\_\_  
Unit Letter **E** **1760'** Feet From The **NORTH** Line and **810'** Feet From The **WEST** Line  
Section **27** Township **27N** Range **6W** NMPM, **RIO ARRIBA** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) **P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) **3300 N. BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401**  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?  
**YES**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

**TUBING, CASING AND CEMENTING RECORDS**

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, lift, ect.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Sandra K. Liese*  
Signature

SANDRA K. LIESE  
Printed Name  
3/15/93  
Date  
GENERAL CLERK  
Title  
326-7600  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 22 1993**

By *[Signature]*

Title **SUPERVISOR DISTRICT 13**

- INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.