

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						Palmer Oil & Gas Company	
3. ADDRESS OF OPERATOR						P. O. Box 2564, Billings, Montana 59103	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1450' FSL, 1450 FWL							
At top prod. interval reported below same							
At total depth same							
14. PERMIT NO.				DATE ISSUED			
15. DATE STUDDED				16. DATE T.D. REACHED			
2/15/79				2/23/79			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
2/27/79				7301 GL, 7313 KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
4716'		4716'				0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Chacra 4660-4716 (open hole)						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
None						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" new		36#		274		12-1/4"	
7" new		20# K-55		4015		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3890'		3879'			
31. PERFORATION RECORD (Interval, size and number)							
open hole							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
none							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in		flowing				shut in	
DATE OF TEST		HOURS TESTED		CHOICE SIZE		PROD'N. FOR TEST PERIOD	
2/24/79		9		7" csg.			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.	
						est. 38	
						1074	
						0	
						28,640	
						not measured	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
vented during drilling							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		James G. Routson		TITLE		Petroleum Engineer	
						DATE 2/27/79	

* (See Instructions and Spaces for Additional Data on Reverse Side)