NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Тур								Test Da		ĺ								
X Initial An						nnual Special					3/6/	/79						
Company Connection																		
								hwest P										
Poo						Format								Unit				
	ndes i gn					L	Chacra Elevation							Farm or Lease Name				
Completion Date Total Depth							' ' '						:					
2/27/79 Csg. Size Wi. ,				4716 d				Perforation				7301 GL			Apache JVA			
7.000 20#			1,	6.456		4015		F	na: open ho					6				
1 -	. Sizo	Wt.	 ;			t At		Perioration			<u>4716</u>			Unit	Sec.	iec. Twp. Rge.		
	3/8	4.7		1.995	3	3890		From	open To		∘ ended		K 1		271	1 2W		
ſ	-	le – Bra	denhead	-G.G. or G.	O. Mul	tiple		Packer Set At							,			
s	ingle							E	aker Ret			'D''	<u>e 38</u>	78'	Rio	<u>Arri</u>	ba	
Fro	lucing Thru	Reserv		oir Temp. *F		Mean Annual		Temp. *F					State					
t	ubing			р					12 psia (1exico		
	L	н		Gq		% CO ₂		% N 2	% F	125	,	Prov	er	Meter	Run	Ta	ps	
		L		L								- 1		1				
				OW DATA		1			TUBING		Temp.		CASING D				Duration of	
NO.	Prover Line	x	Orifice Size	Press.		Diff. hw		Temp. •F	Press. p.s.i.g.			р.	Press. p.s.i.g.		Tem • F		Flow	
<u> </u>	Size			- h.a.r.d.				<u> </u>			•F		0		<u>`</u>	\dashv	0	
SI	7 days								935			-		2				
2.															-		 -	
3.												$\neg \uparrow$						
4.					_													
-												\neg						
RATE OF FLOW CALCULATIONS																		
								Flov	v Temp.		Gravity			Super		Bole	of Flow	
	Coefficient _			─VhP					actor		1		Co	ompress.		Q, Mcid		
NO.	(24 Hour)				Pm			Ft.		Fq		Factor, Fpv		<u> </u>	0, MC10			
1																		
2.						<u>.</u>												
3.													-					
4.													<u></u>				·- 	
5.			┸			т		l					Ļ			-		
NO.	P _r	Tem	p. •R	$T_{\mathbf{f}}$		z		-	drocarbon Rat								Mcf/bbl.	
1							A.P.I. Gravity of Liquid Hydrocarbons Specific Gravity Separator Gas										XXXXX	
2.							-	cific Gravity Flowing Fluid X										
3.							Critical Pressure								.A.		P.S.I.A.	
4.		+						itical Temperature							R		R	
5.																		
Pc		Pc 2_						P_ 2					Γ	P. 2	٦n			
NO				P_{w}^{2} $P_{c}^{2} - P_{w}^{2}$			(1)	- c	 =				(2)	D2 _ E	2.50	-		
1								Fc" - Pw	f				L	rc - 'y	F 4			
2								г	ړ و_	ь					- 1	. :*	· /	
3							AO:	F = Q -	$\frac{P_c^2}{P_c^2 - P_w^2}$	"	=				-	_ <	:19 \ \ (*)	
4								L	$P_c^2 - P_w^2$						ໍຸດ໌		The state of	
5														+	Mille	,\.	1 / A	
Abs	solute Open	Flow						McId	e 15.025 A	۱ng	le of Slo	pe 😝 .		\bot	slew_	ၟၟၟ ၜၟႜ႙ႜၛႜၟၐ	. 5	
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Her	nark s:														_			
<u> </u>																		
App	proved By Co	oiaaimmo	on:	Conduc				•	Calculated I	By:	:			Checke	-			
	Harold Elledge												Mr. Don Roberts					