

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Palmer Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564, Billings, Montana 59103

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1450' FSL, 1450' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Set open hole packer and produce well.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well encountered a strong gas flow while drilling the Chacra zone of the Mesaverde formation. It was temporarily completed open hole 4015-4716, with 7" casing set at 4015'. The productive zone is believed to be 4660-4716. The well has been producing approximately 150 MCFPD against a 230 psi line since March 25, 1979. On June 20th, an attempt was made to lower tubing to near the bottom of the hole to help unload liquids. Solid fill was found at 4363', 300' above the producing zone.

It is now proposed to gas drill the well back to 4716' and run a Lynes open hole production packer on 2-3/8" tubing to 4630'. The well will then be produced indefinitely through 2-3/8" tubing until it is depleted. At that time, the packer will be retrieved and the well will be deepened to the Point Lookout. Pressures on the annulus will be maintained to check for packer leakage.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

James L. Barton

TITLE Petroleum Engineer

DATE

June 25, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE

Joint Venture

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache -JVA

9. WELL NO.

No. 6

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

NE 1/4 SW 1/4 Sec. 16-27N-2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7301' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUN 28 1979

OIL CON. COM.
DIST. 3