5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	Inine Vontura
DEPARTMENT OF THE INTERIOR	Joint Venture
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
dededatoria.	Jicarilla - Apache -
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME.
SUNDRY NOTICES AND INC. Of the property to drill or to deepen or plug back to a different	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	, , p d d , , , , , , , , , , , , , , ,
1. oil gas X other	9. WELL NO. 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Palmer Oil & Gas Company	10. FIELD OR WILDCAT-NAME Blanco Mesaverde
2 ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
- a p arch pillings Montana 59103 _	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	NE ¹ / ₄ SW ¹ / ₄ Sec. 16-27N-2W
below.)	12. COUNTY OR PARISH 13. STATE
AL SURFACE:	Rio Arriba - New Mexico
AT TOP PROD. INTERVAL: Same	TA ARINO
AT TOTAL DEPTH: Same	14. API NO. 1 # # # D # # # # # # # # # # # # # # #
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	7301' GL 7555 - 7 5555
PEOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
REQUEST FOR ALTHOUSE	등 기계 기계 등
TEST WATER SHUT-OFF	그는 그는 그는 그리는 일반 하는 그를 보고 있을 때문에 되었다.
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9-330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE	그 그 그 그 그 회사 회사 회사 회사 회사 기계 회사 기계
(that) Set open hole packer and produce water	
and give pertinent fields.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, an	
	_ ~ :
The the Charge agone of the Mesaverde	
This well encountered a strong gas flow while driffing the that 2000 as formation. It was temporarily completed open hole 4015-4716, with 7" casing set at formation. It was temporarily completed open hole 4015-4716. The well has been producing	
formation. It was temporarily completed open hole 4015-4716, with 7 salary formation. It was temporarily completed open hole 4015-4716. The well-has been producing 4015'. The productive zone is believed to be 4660-4716. The well-has been producing 4015'. The productive zone is believed to be 4660-4716. The well-has been producing 4015'. The productive zone is believed to be 4660-4716. The well-has been producing 4015'. The productive zone is believed to be 4660-4716. The well-has been producing 4015'.	
4015'. The productive zone is believed to be 4660-4716. The model of the 20th, approximately 150 MCFPD against a 230 psi line since March 25, 1979. On June 20th, approximately 150 MCFPD against a 230 psi line since March 25, 1979. On June 20th, approximately 150 MCFPD against a pear the bottom of the hole to help unload	
approximately 150 MCFPD against a 230 psi line stitle halon 25, 150 psi line stitle halon 25, 15	
an attempt was made to lower tubing to hear the bottom of the producing zone. Iiquids. Solid fill was found at 4363', 300' above the producing zone.	
17161 and run a lynes open hole	
It is now proposed to gas drill the well back to 4716' and run a Lynes open hole production packer on 2-3/8" tubing to 4630'. The well will then be produced_in-	
production packer on 2-370 Lubing to hope. At that time - the packer Will	
definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely through 2-3/8" tubing until it is depleted. At that the property definitely definitel	
annulus will be maintained to check for packer l	그는 그 그 그는 학자들일 및 지원을 흥쳐 회원 때문에 다시다.
	f a f C f f f FT
Subsurface Safety Valve: Manu. and Type	୍ର ପ୍ରତ୍ୟୁ ପ୍ରତ୍ୟୁ ଅନ୍ତର୍ଶ କଥାଚନ୍ତି ।
18. I hereby certify that the foregoing is true and correct	
18. I hereby certify that the foregoing is the distribution of the petroleum Enginee Bate Petroleum Enginee Bate	
(This space for Federal or State office use)	
TITLE	
APPROVED BY	

A. S. GEOLOGICAL SURVEY