

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF WELL	
DATE OF COMPLETION	
DATE OF TEST	
DATE OF PERFORATION	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Jicarilla Energy Company ATTN: Thurman Velarde

Address P.O. Box 507 Dulce, New Mexico 87528

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 7/1/80

If change of ownership give name and address of previous owner

Palmer Oil and Gas Company Billings, Montana 59103

DESCRIPTION OF WELL AND LEASE

Lease Name JVA	Well No. 6	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Apache	Lease No. None
Location Unit Letter <u>K</u> : <u>1450</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>27N</u> Range <u>2W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland	Address (Give address to which approved copy of this form is to be sent) 5101 East Main Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90 Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 16
	Twp. 27N	Rge. 2W
	Is gas actually connected?	When 1/7/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DT, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (split, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

President, Jicarilla Apache Tribe

(Signature)

(Title)

5-04-81

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 11 1981

BY SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiple-completed wells.