## DISTRIBUTION SANTA FE

## NEW, MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersede		Old	C-104	and	C-110
Effective	1 -	1-65	,		

	AND  U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  OIL /								
	OPERATOR PROBATION OFFICE  API 30-039-22016								
•.	Palmer Oil & Gas Company								
	ddress								
	P. O. Box 2564, Billings, Montana 59103  Ceason(s) for filing (Check proper box)  Other (Please explain)								
	New Well	Change in Transporter of:							
	Recompletion Change in Ownership	OII Dry Gas  Casinghead Gas Conden	<b>声!</b>						
	If change of ownership give name and address of previous owner								
1.	I. DESCRIPTION OF WELL AND LEASE.    Lease Name   Well No.; Pool Name, Including Formation   Kind of Lease   Le								
	Apache JVA	7 Blanco - Mesa		e Lease No.					
	Unit Letter J: 1820 Feet From The South Line and 1500 Feet From The East								
	Line of Section 17 Tow	vnship 27N Range 2	2W , NMPM, Rio A	rriba County					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Cil   X   Or Condensate									
	Inland Corp.		P. O. Box 1528, Farmin	P. O. Box 1528, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas  Northwest Pipeline Cor		P. O. Box 1526, Salt Lake City UT 84110						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When NO						
V.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		To Date Date Dutt Restu					
	Designate Type of Completion	on - (X)   Gas Well   X	New Weli Workover Deepen	Plug Back Same Resty. Diff. Resty.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6170'	P.B.T.D. 6167'					
	5/11/79 Elevations (DF, RKB, RT, GR, etc.) 7238 GL, 7250 KB	8/3/79 Name of Producing Formation Mesa Verde	Top O!1/Gas Pay 5757'	Tubing Depth 6160'					
	Perforations FCLF FCQC F	727 5714 5750 5829 58	338 5886 58881	Depth Casing Shoe 6170					
	5942, 5964, 5973, 5902,		CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12-1/4" 8-3/4"	7"	39491	200					
	6-1/4"	4-1/2"	6170'	600					
V.		OR ALLOWABLE (Test must be a) able for this de	) fier recovery of total volume of load oil p:h or be for full 24 hours)	and must be equal to or exceed top allow					
	OII. WEII.  Date First New Cil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas I.	ft, etc.)					
	Length of Test	Tubing Pressure	Casing Fressure	Choke Size  Gas-MCF					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.						
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"					
	back pressure	677	OIL CONSERVATION COMMISSION  APPROVED 19						
Ί.	CERTIFICATE OF COMPLIAN	L <b>E</b>		)					
	Commission have been complied V	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Original Signed LV AND EL MORALION						
	PALMER OIL & GAS COMPAN	NY	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow						
	By: Polert ) Belland								
	Robert D. Ballantyne,	<u>Drilling Superintendent</u>							
	(7)	((e)	able on new and recomplated wells.						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.