CONTROL OF THE CONTRO 1.

## OIL CONSERVATION DIVISION

P. O. 11O X 2088

SANTA III, NEW MEXICO 87501

LAND OFFICE TRANSCONTEN OIL	REQUEST FOR ALLOWABLE AND		
CPYNATON PROPATION OFFICE  Liperoint	AUTHORIZATION TO TRANS	PORT OIL AND HATURAL G	AS
Jicarilla Energy	Company ATTN: Thurma	an Velarde	
P.O. Box 507 D	ulce, New Mexico 87528	Tolland	·
Feason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain	
Recompletion  Change in Ownership XX	OII Dry G	7	., 50
If change of ownership give name and address of previous owner	Palmer Oil and Gas Compa	any Billings, Mont	ana 59103
DESCRIPTION OF WELL AND	Vell No.   Pool Home, Including F	ormation   Find o	Leose Jicarilla Leose No.
Lease Name JVA	7 Blanco Mesa Ve	Sinta	Federal or Fee Apache None
Location	1820 Feet From The South Lir	ne and 1500 Feet	From The East
	ownship 27N Range	2W , NMPM, Ri	O Arriba County
	NACE OF OIL AND NATIONAL CA	ıc	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Inland		5101 East Main Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ar Dry Gas X  Northwest Pipeline		Box 90 Farmington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actually connected? When		•
give location of tanks.	J 17 27N 2W	Yes	9/8/80
f this production is commingled w	with that from any other lease or pool,	give commingling order numbe	
Designate Type of Complet	ion - (X) Gas Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF Y, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUDING CASING AND	CENENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pin or be for full 24 hours?	ad oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Pred. During Test	Oil-Bbls.	Water - Bble.	MAY 1 1 1981
			OIL CON. COM.
TAS WELL Actual Frod. Tool-MCF/D	Length of Teet	Bbls. Condensole/AMCF	Charity of Condensate
Actual Frod. 1061-Mer/D	Length of feet		
Pesting keethod (pitot, back pr.)	Tubing Pressure (Stut-in)	Cosing Pressure (Flut-in)	Choke Site
ERTEPOATE OF COMPLIAN	<del>(CH)</del>		RVATION DIVISION
hereby certify that the appeared	≈ ₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	APPROVED	AY 111981
本部内におかり   First And Complete to the best of my knowledge and belief.		BY	PHOEDINGS TO
		TITLE	SUPERVISOR DISTRICT #
	1 17/	l I	d in complience with NULE 1104.
Tion.	Helm	The transmitted	allowable for a newly drilled or despensed
(514)	noture	well this foun must be uce	composited by a tabulation of the deviation accordance with MULE 111.

President, Jicarilla Apache Tribe

(Tule)

5-04-51

(Date)

All sortions of this form must be filled out completely for allowable on new and committed wells.

I'll out only fractions I, II, III, and VI for changes of owner, well owne or number, or transporter or other such change of condition

Separate Lorma C-101 must be filed for each pool in multiple completed well-