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District Production Manager

October 11, 1979

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS
	LAND OFFICE			
	IRANSPORTER OIL			
	GAS	-		API 30-039-22026
	OPERATOR	-		74 1 30-033-22020
1.	PRORATION OFFICE			
	Southland Royalty Comp	eany		
	P. O. Drawer 570, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 📋	
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
	-			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name	2 Blanco Mesa Ve	WWV Pulsas	1 XXXX NM-0560415
	Companero	2 Blanco Mesa Ve	- Ide	
	Location	Feet From The <u>South</u> Lin	e and 1830 Feet From 3	rhe east
	Unit Letter 0 : 810	Feet From The South Line	e and 1030	
	Line of Section 12 Tov	vnship 27N Range	4W , NMPM, Ric	Arriba County
	Eme of Secretari			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	January of this form is to be sent!
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro-	· · · · · · · · · · · · · · · · · · ·
	Plateau, Inc.	2	Address (Give address to which approx	, Albuquerque, NM 87110
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X		
	El Paso Natural Gas Co		P. O. Box 990, Farmingt	
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	No	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
		th that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on = (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-20-79	9-24-79	6586'	6504 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 5874'	6336'
	7149' GR	Mesa Verde	3074	Depth Casing Shoe
Perforations		6547'		
	5874'-6351' (Mesa Vei	turing Casing AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8"	242'	125 sxs
	8-3/4"	7"	4356'	150 sxs
	6-1/4"	4-1/2"	4179' - 6547'	272 sxs
		2-3/8"	6336'	<u> </u>
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
- •	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Date First New Oil Run To Tanks	Date of lest		<u> </u>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Teet			Ê
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF

	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/ MIMCI	
	2603	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	1		3/4"
	Back Pressure	880		
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	the cost Commenter		APPROVED Nordniek	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original design to the text the second text	
	above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	
			This form is to be filed in	compliance with RULE 1104.
	Ola Wan			Lin for a newly drilled or deepened
	(Signoture)		well, this form must be accomps	INIBO DY E (EDUTETION OF THE COLUMN

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.