NO. OF COPIES RECEIVED]					30.0	39-2206	. 5
DISTRIBUTION	NEW	EXICO OIL CONSE	EVATION COMM	ISSION		Form C-101		,
SANTA FE	·					Revised 1-1-6		
FILE / -						STATE	Type of Lease	
U.S.G.S.	4				ŀ		& Gas Lease No.	\dashv
DERATOR /					,		E-290-33	
1/ 1/	J					7/////		\mathcal{A}
APPLICATION FO	R PERMIT TO	DRILL, DEEPEN, O	OR PLUG BAC	K				\mathcal{U}
1a. Type of Work				-		7. Unit Agre	ement Name	
b. Type of Well		DEEPEN 🗌		PLUG B	\equiv 1	San J	uan 28-7 Uni	Lt
OIL GAS WELL	OTHER		ZONE X	MULT	ONE		uan 28-7 Uni	Lt
2. Name of Operator	1 0 0					9. Well No.		
ElPaso Natura	I Gas Comp	any				44A	d Pool, or Wildcat	괵
PO Box 289, Fa	armington.	NM 87401					o Mesa Verde	, I
	P LOCA			Scut	h LINE			\mathcal{A}
UNIT LETTER	LOCA	TED F	EET FROM THE		LINE			U_{c}
AND 1170 FEET FROM THE I	East LINE	OF SEC. 2	WP. 27N RG	Ε	7WNMPM			77
	HHHHH	HIHIHI			11111	12. County		II
						Rio A	rrika	\mathcal{U}
			TITIIII					U_{ℓ}
								ZZ
		///////////////////////////////////////	9. Proposed Depti	-}	A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF, RT, et	Co. L. Calla Kind	Status Plug. Bond 2	5815 '		Mesa V		Rotary Dote Work will stort	
6524 'GL	21A. KIM	statewide	IB. Diffing Cond	detor		ZZ. Approz	. Date work with Bland	
23.		Beacewide			 	_L		
	PF	ROPOSED CASING AND	CEMENT PROGE	RAM				
	E OF CASING	WEIGHT PER FOOT	SETTING DI	EPTH			EST. TOP	
·	9 5/8"	32.3#	200'		224 cu		surface	
8 3/4"	7"	20.0#	3440'		254 cu		2314'	
6 1/4"	4 1/2"	10.5#	3290-583	L5'	440 cu	i.ft.	3290'	
Selectively pe	erforate a	nd sandwater	fracture	the	Mesa	Verde	formation.	
A3000 psi WP a blind and pipe								
This gas is de	edicated.					4	2005 J. 200	
The E/2 of Sec	rtion 2 is	dedicated t	o this wa	<u>. 1 1</u>			1	
THE E/2 OF BEC	JC1011 2 13	dedicated t				1 80	MAY 25 1979	1
			APPROVAL			l N	MY 20 15	1
		i	FOR 90 DAYS RILLING COM				F-11 1/4:	i .
) D				/0	IL DIST. 3	
		EX PIR	cc 8-23-	79	an ended to the second			
		- -					AND DRODOCKO NEW DRO	mur.
IN ABOVE SPACE DESCRIBE PROPOS TIVE ZONE, GIVE BLOWOUT PREVENTER PRO		ROPOSAL IS TO DEEPEN O	R PLUG BACK, CIVE	DATA ON	PRESENT PRO		AND PROPUSED NEW YRO	
I hereby certify that the information abo	ve is true and comp	lete to the best of my k	nowledge and beli	ef.				
Signed M. Du	ico	Title	Drilling	g Cle	rk	Date	5-9-79	
(This space for State	Use)							
7 1-		-			· •••	14	AV 9 E 1070	
APPROVED BY Druk S. (-Xary	TITLE DEPUTY OIL	r gas inspect	JK, JIST	<u>.#3</u>	DATE	41 60 1013	
CONDITIONS OF APPROVAL, IF ANY	. 0							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Officetive 1-1-65

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL GAS COMPANY Control Certain P Actual Foctor Township Part Producing Formation Pool Po
Producing Formation
Actual Foctage Levation of Well: 950
950 feet from the South Hine and 1170 feet from the East Hine
Producing Formation Producing Formation Pool Blanco Mesa Verde 319.12 Actor
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation
dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation
Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
sion.
CERTIFICATION
. (χλ) 81 κ√ι
#11) IN I hereby certify that the information con-
The state of the s
best of my knowledge and belief.
1 Dusco
Drilling Clerk Resition
1 KX E-290-3 & E-290-28 & K
El Paso Natural Gas Co
5-10-79
Late
j Sec
1 I hereby certify that the well location
shown on this plat was platted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
Ax knowledge and belief.
1170'
Date Surveyed
E-290-28 E-290-33 E-290-35 E-2
B-290-20 B-290-33 Respective Processing In process
Frad R Kann I
News Paris Council and San
342 662 889 1320 1660 1862 2310 2660 2000 1802 1000 502 0 3950