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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-33	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator El Paso Natural Gas Company									
3. Address of Operator Box 289, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER <u>P</u> LOCATED <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>1170</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>27-N</u> RGE. <u>7-W</u> NMPM									
12. County Rio Arriba									
15. Date Spudded 7-19-79		16. Date T.D. Reached 7-28-79		17. Date Compl. (Ready to Prod.) 10-26-79		18. Elevations (DF, RKB, RT, GR, etc.) 6524' GL		19. Elev. Casinghead	
20. Total Depth 5839'		21. Plug Back T.D. 5822'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5839'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4841-5754' (MV)								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CDL-GR; IL-GR; Temp. Survey								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		32.3#		220'		13 3/4"		224 cf.	
7"		20#		3438'		8 3/4"		256 cf.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4 1/2"		3278'		5839'		445 cf.			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		5741							
31. Perforation Record (Interval, size and number)									
4841, 4848, 4855, 4862, 4869, 4876, 4883, 4890, 4897, 4904, 4924, 4930, 4936, 4942, 5101, 5107, 5145, 5173, 5180, 5241, 5303, 5391, 5396, 5401, 5407, 5413, 5419, 5425, 5431, 5437, 5443, 5449, 5455, 5475, 5481, 5510, 5516, 5544, 5602, 5667, 5680, 5724, 5731, 5747, 5754' W/1 SPZ.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4841-5303'					69,500#sd, & 139,000 gal. wtr.				
5391-5754					71,500#sd, 143,000 gal. wtr.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping, size and type pump) After Frac Gauge 916 MCF/D						Well Status (Prod. or Shut-in) Shut-In	
Date of Test 10-26-79		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press. SI 409		Casing Pressure SI 788		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By G. Archebeque	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>A. G. Luisco</u>		TITLE <u>Drilling Clerk</u>				DATE <u>October 30, 1979</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>4110</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra <u>4806</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. <u>5382</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5839	5382	457	P.L.				
5382	4806	576	M.V.				
4806	4110	696	Chacra				