

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22063

1. OPERATOR	El Paso Natural Gas Company
Address	Box 289, Farmington, New Mexico 87401
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 28-7 Unit	44A	Blanco Mesa Verde	State, New Mexico	E-290-33
Location				
Unit Letter	P	950 Feet From The	South	Line and 1170 Feet From The
Line of Section	2	Township	27-N	Range 7-W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	2	27-N	7-W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-19-79	10-26-79	5839'	5822					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth					
6524' GL	Mesa Verde	4841'	5741'					
Perforations	Depth Casing Shoe							
4841, 4848, 4855, 4862, 4869, 4876, 4883, 4890, 4897, 4904, 4924, 4930, 4936, 4942, 5101, 5107, 5145, 5173, 5180, 5241, 5303, 5391, 5396, 5401, 5407, 5413, 5419, 5425, 5431, 5437, 5443, 5449, 5455, 5475, 5481, 5510, 5516, 5544, 5602, 5667, 5680, 5724, 5731, 5747, 5754	5839'							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	220'	224 cf.					
8 3/4"	7"	3438'	256 cf.					
6 1/4"	4 1/2" Liner	3278-5839'	445 cf.					
	2 3/8"	5741'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	409	788	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lucio
(Signature)

Drilling Clerk

October 30, 1979

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

NOV 9 1979

BY

HAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.