SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DATE _

(Other instructions on reverse side)

(May 1900)	UNIT DEPARTMENT	30.039-22102							
	GEOLO	5. LEASE DESIGNATION AND SERIAL NO. SF 079107							
A DDI ICATION	FOR PERMIT T	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
la. TYPE OF WORK	TOR PERMIT 1	DACK_	4 4						
DRI	LL 🛚	vak 🗆	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL	S OTHER		SINGLE MULT		8. FARM OR LEASE NAME				
WELL W	ELL A OTHER		ZONE L ZONE	<u>. لها</u> .	NCRA				
Consolidated Of	il & Gas. Inc.	9. WELL NO.							
3. ADDRESS OF OPERATOR		1-E·							
1860 Lincoln St	reet, Denver, (10. DIELD AND POOL, OF WILDCAT							
4. LOCATION OF WELL (Re	eport location clearly and FNL & 1850' FEL	-	Mesaverde/Dakota						
\mathcal{L}	PNL & 1050 PLL	, section	22, 120N, K/W		AND SURVEY OR AREA				
At proposed prod. zon	^e Same	'B' Section 22, T26N, R7W							
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE®	,,	12. COUNTY OR PARISH 13. STATE				
18 miles r	north of Nage	ezi.N.M.			Rio Arriba New Mexico				
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF ACRES IN LEASE		DF ACRES ASSIGNED HIS WELL /				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			320.00		- \mu/320.00				
18. DISTANCE FROM PROP- TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	2500'	19. PROPOSED DEPTH 7560'	_	20. Rotary or cabile tools Rotary				
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*				
6928' GR					August 1, 1979				
23.	P	ROPOSED CASI	NG AND CEMENTING PROG	RAM .	. (1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	OOT SETTING DEPTH		QUANTITY OF CEMENT				
12-1/4''			250'		200 sx - circl'd to surface				
7-7/8"	5-1/2"	<u>15.5</u> #	<u> 7560'</u>	500	SX				
1. Drill 12-1	'4" hole to 250	. Run and	l set 8-5/8" casing	. Circ	cement to surface.				
2. WOC 12 hrs.									
3. Install blo	wout preventer.	Pressure	test surface casi	ng and I	BOP's to 1000#.				
	-		water gel mud. L	· - <u>-</u>					
	-		_	•	1				
	_	_	and cement same w	_					
	-			Dakota	formations and dually complete				
per applical	ole rules and re	egulations.	•	± 4.					
. m - NT/O . C (
The N/2 of S	Section 22 is de	edicated to	this well and the	acreag	e is committed to a gas				
sales contra		edicated to	this well and the	acreag	e is committed to a gas				
		edicated to	this well and the	acreag	e is committed to a gas				
		edicated to	this well and the	acreag	e is committed to a gas				
sales contra	act.				27:919				
sales contra	PROPOSED PROGRAM: If p	proposal is to deel	pen or plug back, give data on	present pro	auctive sone and proposed new productive				
sales contra	PROPOSED PROGRAM: If p	proposal is to deel	pen or plug back, give data on	present pro	auctive sone and proposed new productive				
sales contra	PROPOSED PROGRAM: If p	proposal is to deel	pen or plug back, give data on	present procand measure	ductive sone and proposed new productive d and true vertical depths. Since blowout				
sales contra	PROPOSED PROGRAM: If particular directions	proposal is to deel	pen or plug back, give data on t data on subsurface locations	present procand measure	ductive sone and proposed new productive d and true vertical depths. Once blowout				
sales contra	PROPOSED PROGRAM: If p	proposal is to deel	pen or plug back, give data on t data on subsurface locations	present procand measure	ductive sone and proposed new productive d and true vertical depths. Once blowout				

CONDITIONS OF APPROVAL, IF ANY : oh Frah

APPROVED BY _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator 1-E NCRA CONSOLIDATED OIL AND GAS. County Range Township Section Unit Letter RIO ARRIBA 26 NORTH 7 WEST 22 Actual Footage Location of Well: EAST 1850 NORTH 1450 feet from the Dedicated Acreage: Producing Formation Grand Level Eleva Blanco Mesaverde シャ 320.00 Mesaverde Acres 6928 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _____ Communitization X Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the st of my knowledge ●NCRA 1 Parhan NCRA 1-A Pesition Senior Production Engineer Consolidated Oil & Gas. Inc. 22 Date Surveyed 30 May 1979 Registered Professional Engine James Leese 1463

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		A11	distances must be fr	om the outer	boundaries of	the Section.		
Operator				Lease				Well No.
CONSOLTD	ATED	OIL AND G	AS, INC.]	VCRA			1-E
Unit Letter	Section	Towns		Range		County		
	i	۔ ا	6 NORTH	7	WEST	RIO	ARRIBA	A -
G		~	- HORTI			l		
Actual Footage Loca	ation of W	ell:		_				
1450	feet fro:	m the NORT	H line cand	185) fee	t from the	EAST	line
Ground Level Elev.		oducing Formation		Pool				Dedicated Acreage:
•		Dak	ota	Basin	Dakota			320.00 Acres
6928								L
1. Outline the	е астеад	ge dedicated to	the subject we	ell by colo	red pencil o	r hachure n	narks on th	ie plat below.
9 If more th	an one	lease is dedic	ated to the well	l, outline e	each and ide	ntify the ov	wnership tl	hereof (both as to working
interest an								
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	,	r 3.cc	hi- io	dadicated	to the wall	have the in	terests of	f all owners been consoli-
3. If more tha	an one l	ease of differen	it ownership is	ueuicaieu	to the well,	i i	icicata c.	all owners been conson.
dated by c	ommunit	tization, unitiza	tion. force-pooli	ng. etc?		•		
•					•			•
X Yes	No	If answer	is "yes," type o	f consolid	ationC	mmunitiz	ation	
1100		•	, , , , ,					
7.0	. 46 99	Lint the owner	s and tract desc	rintions w	hich have ac	chially been	n consolid	ated. (Use reverse side of
			s and tract desc	inplione ii				
this form i	i necess	sary.)						
No allowal	ble will	be assigned to	the well until all	interests	have been o	consolidate	d (by com	nmunitization, unitization,
forced-non	ling or o	otherwise) or un	til a non-standar	d unit, eli	minating suc	h interests	, has been	approved by the Commis-
·	iiiig, or v	other wise, or an		ŕ	C			
sion.								
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