

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.
SF 079107

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		8. FARM OR LEASE NAME NCRA	
3. ADDRESS OF OPERATOR 1860 Lincoln St. Suite 1300 Denver Co 80295		9. WELL NO. 1-E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FNL & 1850' FEL		10. FIELD AND POOL, OR WILDCAT MesaVerde/-Dakota	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6928' GR		13. STATE NM	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA "B" Sec22, T26N, R7W			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7-79 Surface 370' (8-5/8") 13-3/4 hole. Cement 175 sacks no returns 125 sacks down outside- got 25 sacks return.

10-22-79 Log: Drill 7-7/8" hole to 7560' w/mud Ran Sch. IES log & Density Neutron.

10-23-79 Ran 185 jts 5 1/2" 15 1/2# K-55 csg. to 7541' w/DV tool @ 5605 Cement 1st stage w/100 sks 65/35 poz mix w/12% gel & 165 sks 50/50 poz mix w/4% gel. Cement 2nd stage w/165 sks 65/35 poz mix w/12% gel & 200 sks 50/50 poz mix w/4% gel Plug down 8:15 a.m. 10-23-79

18. I hereby certify that the foregoing is true and correct

SIGNED

Veryl Moore

TITLE Production Superintendent

DATE 10-29-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side