

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

COPIES OF THIS FORM REQUIRED	5
DISTRICT OFFICE	1
STATE OFFICE	1
FIELD OFFICE	1
LAND OFFICE	1
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	1

CONSOLIDATED OIL & GAS INC.

Address

P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

Person(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NORA	Well No. 1-E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee	Lease No. SFG79107
Location				
Unit Letter G	: 1550	Feet From The N	Line and 1850	Feet From The E
Line of Section 22	Township 26N	Range 7W	, NMPM, RIO ARriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
INLAND	5101 E. MAIN FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GAS COMPANY OF NEW MEXICO	P.O. BOX 1899 BLOOMFIELD NEW MEXICO
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G	Sec. 22
Twp. 26	Rge. 7

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 10-6-79	Date Compl. Ready to Prod. 11-22-79	Total Depth 7541'	P.B.T.D. 7513'					
Elevations (DF, RKB, RT, GR, etc.) 6928' GR	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 7354'	Tubing Depth 6453'					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8 csg.	370'	300 SX					
7-7/8	5-1/2 csg.	7500'	630 SX					
	1-1/2 tbg.	6453'						
	1-1/4 tbg.	5382'						

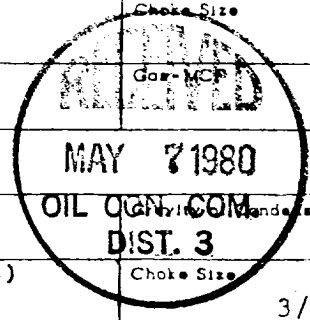
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 113 MCF	Length of Test 3 HRS.	Bbls. Condensate/MMCF 901 MCF
Testing Method (pilot, back pr.) pt. back pressure	Tubing Pressure (shut-in) 2100	Casing Pressure (shut-in) -----
		Choke Size 3/4



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Veryl Moore*  
(Signature)

PROD. SUPT.

5-7-80

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 7 1980, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.