

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

NAME OF WELL	
DATE OF COMPLETION	
TYPE OF WELL	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Person(s) for filing (check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 68A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal/Other	Lease No. SF 079394
Location Unit Letter <u>I</u> : <u>1810</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>27N</u> Range <u>5W</u> , <u>14MPM</u> , Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	Box 90, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>33</u>
	Twp. <u>27N</u>	Rge. <u>5W</u>
	Is gas actually connected? <u>1</u> When <u>1</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-5-80	Date Compl. Ready to Prod. 1-28-81	Total Depth 5804	P.B.T.D. 5785'					
Elevation (DF, RKB, RT, GR, etc.) 6514'	Name of Producing Formation Mesa Verde	Top XX /Gas Pay 4844	Tubing Depth 5751'					
Perforations 5379, 5384, 5389, 5404, 5416, 5426, 5450, 5456, 5461, 5466, 5482, 5503, 5509			Depth Casing Shoe 5531, 5538, 5556, 5652, 5659, 5666, 5713, 5763' 4844, 4850, 4855, 4904, 4910, 4916, 4927, 5804					
4932, 4937, 4942, 4949, 4957, 4962, 4975, 4981' W/1 SPZ.								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	237'	224 cu. ft.					
8 3/4"	7"	3522'	199 cu. ft.					
6 1/4"	4 1/2" Liner]	3380-5804'	425 cu. ft.					
	2 3/8"	5751'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	CH
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1230	Length of Test 3 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In) 612	Casing Pressure (Shut-In)	Choke Size 3/4" Variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Petroleum Engineer

(Title)

February 6, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 19 1981

Original Signed by FRANK J. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple