UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 11 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
DEPARIMENT OF THE INTERIOR	SF 079394
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 27-5 Unit
1. oil gas well 🖂 other	9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	5A (PM) 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM	Tap. PC Ext. & Blanco MV
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	· · · · · · · · · · · · · · · · ·
below.) 1700'S, 1850'E AT SURFACE:	NMPM 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6553' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	
FRACTURE TREAT	(NOTE Page 2016)
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	OIL COM COM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is described to the complete of	te all pertinent details, and give pertinent dates
measured and true vertical depths for all markers and zones pertiner	directionally drilled, give subsurface locations and nt to this work.)*
1-28-80: PBTD 5849'. Tested casing to 3500	# OK Perfed Point Lookout:
1-28-80: PBTD 5849'. Tested casing to 3500 5406,5424,5435,5440,5445,5451,5457 5628,5660,5714,5762,5832' W/1 SP7	#, OK. Perfed Point Lookout: ,5515,5520,5534,5552,5578,5601,
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*See Instructions on Reverse Side

EARMINGTON DISTRICT