STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

										Well	
Operator	BURLING	TON RESOURCE	S OIL & GAS CO.		Lease	SAN JUAN 27-5 UNIT		No. 5A			
Location											
of Well:	Unit	J Sect	34 Twp.	027N	Rge.	005W_	County	RIO ARRIBA			
		NAME O	F RESERVOIR OR POOI	Ĺ	T	YPE OF PROD.	METI	OD OF PROD.	PRO	DD. MEDIUM	
						(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)	
Upper Completion	PICT	PICTURED CLIFFS				Gas Flow		Flow	Tubing		
Lower Completion	MESA	MESAVERDE				Gas		Flow		Tubing	
			PRE-F	LOW SHUT-IN	PRESS	URE DATA			.1		
Upper		Hour, date shut-in Length of time shut-in			SI press. psig			Stabilized? (Yes or No)			
Completion		4/17/98	72 Hours		228						
Lower Completion	ı	4/17/98	120 Ho	urs		173					
	_ L			FLOW TES	T NO.			L			
Commenced at (hour,date)*			4/20/98			Zone producing (Upper or Lower) UF			PER		
TIME	L	APSED TIME	PRESSURE			PROD. ZONE					
(hour,date)		SINCE*	Upper Completion Lower Compl		tion	ТЕМР		REMARKS			
4/21/98		96 Hours	189	174					**	The same	
4/22/98		120 Hours	189	179			RECEIVEN				
							ui	JUN 1	9 199	3 9	
					- • • 		M CON	BEAT SOUTH			
Production rat	te during te	st .						# + <u>.</u> *			
										-	
Oil:		BOPD based on	Bbls. in	1	Hours.		Grav.		GOR		
Gas:			MCFPD; Tested thru (C	Orifice or Meter):	_		·		· 		
			MID-	TEST SHUT-IN	PRESSU	JRE DATA				•	
Upper Completion		date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yes or No)			
Lower Completion	1 '	date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yes or No)			
		, .			<u> </u>			l			

(Continue on reverse side)