STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 27-5 UNIT								Well No. 5A		
Location =										
of Weil:	Unit J Sect	34 Twp.	027N	Rge.	005W	County	RIO ARRIBA			
	NAME OF	RESERVOIR OR POO	L	T	YPE OF PROD.		OD OF PROD.	P		MEDIUM
				-	(Oil or Gas)	(Flo	w or Art. Lift)	<del> </del>	(Ibg. c	or Csg.)
Upper Completion	PICTURED CLIFFS			<u>.</u>	Gas		Flow		Tubing	
Lower Completion	MESAVERDE				Gas		Flow		Tubing	
			LOW SHUT-IN				· · · · · · · · · · · · · · · · · · ·			
Upper	Hour, date shut-in Length of time shut-in		in	SI press. psig		Stabilized? (Yes or No)				
Completion	9/24/99	120 Hou	ırs	1	210					
Lower Completion	9/24/99	72 Hours 238								
			FLOW TES	ST NO.						
Commenced at (hour,date)* 9/27/99						g (Upper or Lower) LOWER				
TIME	LAPSED TIME		SURE		PROD. ZONE					
(hour,date)	SINCE*	Upper Completion	Lower Completion		ТЕМР		REM	IARKS	;	
9/28/99	96 Hours	216	38							
9/29/99	120 Hours	220	30			m.v. on compression				
								NG.		
	F						ЦŽ	OCT	2 7	1 1999
							@[[[	<u>,</u> (C)	OK.	ie win
								D	ust.	3
Production rate	e during test	<u>                                     </u>			1	<u>-1</u>				
Oil:	BOPD based on	Bbls. ir	·	Hours		Grav		_ GC	)R	
Gas:	÷ €	MCFPD; Tested thru (	Orifice or Meter	r):						
	÷	, ,		_		··········				
	TT data shed in		TEST SHUT-IN				Stabilized? (Y	es or N	Jo)	
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			, , ,			
Lower Completion	Hour, date shut-in	Length of time shut-	in	SI p	ress. psig		Stabilized? (Y	es or N	10)	

(Continue on reverse side)