OIL CONSERVATION DIVISION P. O. BOX 2088

TAUMITHATHUR HARBUIM COIA YOUR OINTERNATION SANTAFE

SANTA FE, NEW MEXICO 87501

GPFRATOR	ORRECTION COPY	OR ALLOWABLE AND SPORT OIL AND NATURAL G	AS.
Operator El Dago Naturnal Con	Company		
El Paso Natural Gas	Company		
Box 289, Farmington,			
Hew Well	Change in Transporter of:	Other (Please explore	n)
Recompletion	OII Dry G	X	
Change in Ownership	Casinghead Gas Conde	Prisote	
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN			
San Juan 27-4 Unit	Well No. Pool Name, Including I 4A Blanco Mesa	Manda	Lease tio. Federal or SF 080670
Location	The Branco Mesa	verde	SI COCOTO
Unit Letter 0 ::	850 Feet From The South Lie	ne and 1775 Feet	From The East
Line of Section 31 7	Township 27-North Ronge	4-West NMPM,	Rio Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter of C			approved copy of this form is to be sent)
El Paso Natural Gas Company		* Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casthquedd Gas or Dry Gas Northwest Pipeline		* Box 90, Farmington, New Mexico 87041	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	, When
give location of tanks.	O : 31 :27-N :4-W		l
	with that from any other lease or pool,	give commingling order numbe	r:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		X	
Date Spudded 10-19-79	Date Compl. Ready to Prod. 1-2-80	Total Depth 6569!	P.B.T.D. 6551'
Elevations (DF, RKB, RT, GR, etc., 7176' GL		Topachi/Gas Pay	Tubing Depth 6440 !
	1,5650,5676,5682,5689,5711	,5736,6117,6123,6136,	Depth Casing Shoe
	6180,6186,6220,6226,6238,6	· · · · · · · · · · · · · · · · · · ·	366, 6569'
6418,6424,6442,6462'.	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	309'	336 cu. ft.
8 3/4"	7"	42631	253 cu. ft.
6 1/4"	4 1/2" Liner	4117-6569'	440 cu. ft.
man pana and province	2 3/8"	6440'	della
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	nd oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Ga•·MCF/
		<u> </u>	1997 7 4 190n
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tooling Helhod (puol, back pr.)	Tubing Pressure (shut-in) 883	Cosing Pressure (Shut-In) 1164	Choke Sise
CERTIFICATE OF COMPLIAN			N 14 Pagion
I hereby certify that the rules and regulations of the Oil Conservation pivision have been compiled with and that the information given above is true and complete to the best of my knowledge and belief,		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT 第 3	
A Grica		This form to to be filed in compliance with NULE 1104.	

follow (Signalwe)

Drilling Clerk (7 lile)

May 8, 1980

(Date)

If this is a request for allowable for a newly drilled or despended well, this form most be accompanied by a labulation of the deviation tasks taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and secompleted walls.

Fill out only Sections 1. II. III. and VI for thenges of owner, well name or number, or transporter, or other such thange of condition.

Beparate forms C-104 must be filed for each pool in multiply condition wills.