

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

39-22-5

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME	6
FILE	1
U.S. OIL	
LAND OFFICE	
TRANSPORTER	2
OPERATOR	2
PRODUCTION OFFICE	

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 136	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or State	Lease No. SF 080670
Location Unit Letter <u>N</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>27-North</u> Range <u>4-West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 32
	Twp. 27-N	Rge. 4-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-29-79	Date Compl. Ready to Prod. 1-14-80	Total Depth 6504'	P.B.T.D. 6485'					
Elevations (DF, RKB, RT, GR, etc.) 7112' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5592'	Tubing Depth 6387'					
Perforations 5592, 5598, 5604, 5612, 5618, 5635, 5640, 5684, 5692, 5698, 6071, 6076, 6088, 6095, 6101, 6108, 6122, 6128, 6142, 6148, 6180, 6186, 6207, 6213, 6236, 6275, 6290, 6310, 6316, 6330, 6336, 6372, 6396, 6417'			Depth Casing Shoe 6504'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	222'	224 cu. ft.					
8 3/4"	7"	4217'	117 cu. ft.					
6 1/4"	4 1/2"	4076-6504'	425 cu. ft.					
	2 3/8"	6387'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In) 617	Casing Pressure 1170	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

(Title)

January 23, 1980

(Date)

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.