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UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE
SF 079393
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	San Juan 27-5 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil	San Juan 27-5 Unit
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	52A (PM)
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Tapacito PC & Blanco MV
P.O.Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 1555'N, 885'W	Sec. 4, T-27-N, R-5-W NMPM
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6540' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	•
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9 330.)
MULTIPLE COMPLETE	The state of the s
CHANGE ZONES	
ABANDON*	TOOT TE
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is of	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 80: Spudded well. Drilled surface hole. surface casing 226' set at 239'. Cercite. to surface. WOC 12 hours; held 	directionally drilled, give subsurface locations and not to this work.)* Ran 5 joints 9 5/8", 40#, LS mented w/ 224 cu. ft. cement.
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OCT 1 5 1980

*See Instructions on Reverse Side