UNITED STATES

rom ripprotog.				
Budget	Bureau	No.	42-R1424	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF -079393 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-5 Unit 8. FARM OR LEASE NAME		
1. oil gas well other 2. NAME OF OPERATOR El Paso Natural Gas Company	San Juan 27-5 Unit 9. WELL NO. 52A (PM) 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM	Tapacito PC & Blanco MV 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1555'N, 885'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertinent and the starting and proposed work. If well is done and the starting and proposed work. If well is done and the starting and proposed work if well is done and the starting and proposed work. If well is done and the starting and proposed work is done and the starting and proposed work. If well is done and the starting and proposed work is done and the starting and proposed work. If well is done and the starting and proposed work is done and the starting and proposed work. If well is done and the starting and proposed work is done and the starting and proposed work. If well is done and the starting and proposed work is done and the starting and proposed work. If well is done and the starting and proposed work is done and the starting and the starting and proposed work is done and the starting an	lirectionally drilled, give subsurface locations and nt to this work.)* #, K-55 intermediate casing 8690 ft. cement. WOC 12 hours; held. t 3300'. .5#, K-55 casing liner 2401' set		
at 3592=5966'. Flaot collar set at cement. WOC 18 hours.	5949'. Cemented w/ 417 cu. ft.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
SIGNED A. Suace TITLE Drilling			
(This space for Federal or State of	fice use)		
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE DATE		

*See Instructions on Reverse Side

COT 24 1980

1730 1149