OIL CONSERVATION DIVISION

P. O. nox 2088

SANTA FE, NEW MEXICO 87501

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PAUNATION OFFICE				

U.LO.S.	REQUEST FOR ALLOWABLE				
TRANSPORTER GAS	(111)				
CAMPATION OFFICE					
El Paso Natural Gas Con	ıpany				
Box 289, Farmington, Nev					
Cosun(s) for (iling (Check proper box)					
Now Well	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership	Castnahead Gas Conden	声 1			
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	LEASE. Nell No. Pool Name, Including Fo	primution Kind of Leas	Lease No.		
San Juan 27-5 Unit	53A Tapacito Picture	•	CH 070202		
Unit Letter D: 101	10 Feet From The North Line	e and 795 Feet From	The West		
Line of Section 5 Tow	waship 27N Range 5	W , NMPM, Rio A	rriba County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil	or Condensate 🔼	Box 289, Farmington, New Mexico 87401			
El Paso Natural Gas Company Hame of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)			
			0, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 5 27N 5W	Is gas actually connected? When			
	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA Designate Type of Completion	on - (X) Gas Well X	New Well Workover Deepen	Plug Bock Same Hes'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6003'		
9-12-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6020' TopXXXGas Pay	Tubing Depth		
6569'	Pictured Cliffs	3384'	3434'		
Perforations			Depth Castrig Shoe 6020'		
3384,3388,3392,3408,34	12,3417,3422,3427,3432,34				
HOLE SIZE	CASING & TUBING SIZE	243'	SACKS CEMENT		
_13_3/4"	9 5/8"	3699'	313		
8.3/4'' 6.1/4''	4 1/2"Liner	3540-6020	430		
	1 1/4"	2424			
TIGHT DATE AND UFOLIEST FOR ALLOWABLE. (Test must be ofter recovery of total volume of load oil and must be equal to ar exceed top allow-					
CIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
Lingth of Test	Tubing Pressure	Casing Pressure	Cheke Size		
Actual Prod. During Tool	Oil-Bble.	Water-Bbis.	Gas-MGF		
remains the second seco					
GAS WELL		Total Contract Onice	Gravity of Condensate		
Actual Frod. Tool-MCF/D	3 Hours	Bbis, Condensate/MMCF			
Calc. A.O. F.	Tubing Piessur (shut-is) 1070	Cusing Pressure (phot-in) 1090	3/4"		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION 1981		
hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by FRANK T. CHAVEZ			
Division have been complied with and that the information given by the best of my knowledge and beilef.		SUPERVISOR DISTRICT # 3			
		TITLE			
D. D. Bu	200	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a teledition of the deviation			
Drilling Clerk	ai w #)	tests taken on the well in accordance with RULE 111.			
- O	ule)	able on new and recompleted wells.			
January 23, 1981	ote)	well name or number, or trener offer, or other such thenge of conditions happened to make C-104 must be filed for each pool in multiply considered.			