CHIEF AND TABLETIALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U 1.0.6. REQUEST FOR ALLOWABLE 611 CHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAURATION DEFICE (marolor El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Proson(s) for liling (Check proper box) Other (Please explain) \mathbf{x} OH Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE well No Pool Name, Including Formution 1 eggs No. San Juan 27-5 Unit 53A Blanco Mesa Verde SF 079393 State, Federal or Fee Location 795 Feet From The West 1010 D Feet From The North Line and 5 27N 5W Township . NMPM. Rio Arriba Line of Section Range County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Cil
or Condensate Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box;289, Farmington, New Mexico 87401 Hame of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401 Northwest Pipeline Corporation Rge D If well produces oil or liquids, ! 5 • 5W 27N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cas Well New Well Workover Plug Bock | Same Hesty, Diff. Resty. Oil Well Deepen Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9-12-80 1-5-81 6020' 6003 TopXXXX/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 5053 5910 Mesa Verde 6569' GL | Mesa verue | 5513 5518,5560,5565,5570,5581,5586,5600,5629,5634,5639,5651,5656 | Coopenie Castrig Shoe 5666,5671,5698,5736,5789,5804,5918,5946' 5053,5061,5076,5088,5136,5150, 6020 5156,5181,5186,5196,5201,5206,5283,5288,5316 DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 13 3/4" 9 5/8" 243' 224 313 8 3/4" 36991 3540**-**6020 4 1/2'Liner _6 1/4" 430 5910 2 3/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Chove Siry Leacth of Test Tubing Pressure Casina Pressure Water - Bble. Com- MCF Oil-Dhia. Actual Prod. During Test Gravity of Condensate Bble. Condensors/MMCF Length of Test

GAS WELL Actual Frod. Tool-MCF/D 2731 Testing hierhod (pitot, back pr.) Lapted Licesme (tynf-fb) Cusing Pressure (Fhut-in) Choke Sise 3/4" Calc. A.O.F DIL CONSERVATION DIVISION

CERTIFICATE OF COMPLIANCE

I hereby cartify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

<u>January 23, 1981</u>

JAN 2 3 1981 APPROVED.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tebulation of the deviction tests taken on the well in accordance with NUL 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II. III, and VI for thanges of owner, name of summer, or trenes often or other such thange of condition.

Reported harms C-104 must be filed for each pool in multiply