

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. O.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 6A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Time SF	Lease No. 079365
Location Unit Letter <u>D</u> : <u>860</u> Feet From The <u>North</u> Line and <u>1120</u> Feet From The <u>West</u> Line of Section <u>15</u> Township <u>27-N</u> Range <u>6-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>15</u> Twp. <u>27-N</u> Rge. <u>6-W</u> Is gas actually connected? ☐ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-8-80	Date Compl. Ready to Prod. 7-31-80	Total Depth 5826'			P.B.T.D. 5807'			
Elevations (DF, RKB, RT, GR, etc.) 6456' GL	Name of Producing Formation Mesa Verde	Top Gas Pay 4785'			Tubing Depth 5716'			
4785, 4791, 4812, 4819, 4831, 4836, 4843, 4869, 4874, 4879, 4892, 4897, 4902, 4917, 4922, 4927, 4987, 5033, 5038, 5043, 5066, 5137, 5145, 5150, 5189, 5203, 5239, 5326, 5330, 5340, 5356, 5361, 5370, 5381, 5388, 5392, 5404, 5443, 5454, 5484, 5519, 5543, 5560, 5585, 5593, 5602, 5615, 5646, 5657, 5683, 5695, 5739, 5750'		Depth Casing Shoe 5826'						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4"	9 5/8"	229'		224 cu. ft.				
8 3/4"	7"	3552'		257 cu. ft.				
6 1/4"	4 1/2"	3428-5826'		419 cu. ft.				
	2 3/8"	5716'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

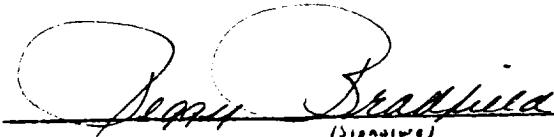
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Choke Size

GAS WELL

Actual Prod. Test-MCF/D 1900	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spider, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 1537	Casing Pressure (shut-in)	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

(Title)

August 11, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 14 1980, 19 _____BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool to multiply production.