

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

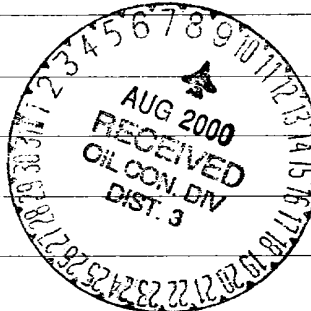
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 28-6 UNIT Well No. 6ALocation of Well: Unit D Sect 15 Twp. 027N Rge. 006W County RIO ARRIBANAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)Upper Completion PICTURED CLIFFS Gas Flow TubingLower Completion MESAVERDE Gas Artificial Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
7/21/00 72 Hours 204Lower Completion 7/21/00 120 Hours 145

FLOW TEST NO. 1

Commenced at (hour,date)* 7/24/00 Zone producing (Upper or Lower) UPPERTIME LAPSED TIME PRESSURE PROD. ZONE
(hour,date) SINCE* Upper Completion Lower Completion TEMP REMARKS7/25/00 96 Hours 161 145 pc on7/26/00 120 Hours 165 143 07/27/2000 PC 146 MV 14807/31/2000 OCD witnessed blowing pc (pa(Packer Good)

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)

Lower Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)

5342501 307

(Continue on reverse side)

