STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	URLIN	IGTON	RESOURC	ES OIL & GA	s co.		Lease	SAN JUAN	28-6 UNIT		Well No.	6A	
Location							_						
of Well:	Unit	D	Sect	15	Twp.	027 <b>N</b>	Rge.	006W	County	RIO ARR		ROD. MEDIUM	
			NAME OF	RESERVOIR	OK POO	L	1	YPE OF PROD. (Oil or Gas)		OD OF PRO v or Art. Lift		(Tbg. or Csg.)	
Linnar								(On or Gas)	(1104	V OF AIL. LIII	·,	(Tug. or Cag.)	
Upper Completion	PIC	TURE	CLIFFS					Gas	F	low		Tubing	
Lower Completion	ME	MESAVERDE						Gas		Artificial		Tubing	
					PRE-F	LOW SHUT	-IN PRESS	SURE DATA					
Upper	Hou	r. date		Length of			SI press. psig			Stabilized? (Y		res or No)	
Completion		7/2	1/00	72 Hours				204					
Lower Completion	7/21/00				120 Hours 145								
						FLOW	TEST NO.						
Commenced at (hour.date)*				7/24/00	CLIDE		···	roducing (Upper or Lower) UPPER					
TIME	LAPSED TIME SINCE*		PRESSURE Upper Completion Lower Com				PROD. ZON TEMP	IE.	REMARKS				
(hour,date)		210	CE*	Upper Con	npietion	Lower Cor	npiction	I EIVIP			CEVIARES		
7/25/00		96 I	Hours	161		14	5		pc on				
7/26/00	120 Hours			165 143			3	07/27/2000 PC 146 MV 148			3		
				- A			£56	· · · · · · · · · · · · · · · · · · ·		wittnessed blowing pc (pa			
				Martin Ma			PAU Culo	G 2000	P	acker	Good)		
						186.63	-1 Oc 	N CO	5 <del>6</del> 7				
Production rat	e durin	g test				A	E 2/25	27212					
Oil:		ВОР	D based on		Bbls.	in	Hour	s	Grav.	···	GC	OR	
Gas:				MCFPD; Te	ested thru	(Orifice or M	eter):						
					MID-	TEST SHUT	-IN PRES	SURE DATA					
Upper Completion	Hour, date shut-in		Length o	t-in	SI press. psig		Stabilized? (Yes or No)						
Lower Completion	Hour, date shut-in			Length of time shut-in			SI	SI press. psig Stabilize		d? (Yes or l	No)		
5342501 307	7	(Continue on reverse side)											

FLOW TEST NO. 2

			FLOW TEST NO							
Commenced at (hour, d	ate)**	· · · · · · · · · · · · · · · · · · ·		Zone producing (Upper or	r Lower):					
TIME (hour, date)	LAPSED TIME SINCE **		SURE	PROD. ZONE TEMP.	REMARKS					
(nour, date)	SINCE	Upper Completion	Lower Completion	12						
	<del> </del>	-								
	<del> </del>									
	<del>                                     </del>		<del> </del>							
			<u> </u>							
Production rate du	iring test									
0:1.	р	OPD boood on	Dhle in	Hours	Grav GOR					
OII:		OPD based on	BUIS. III _	110u13	GIAVGOR					
Gae:		MCFP	D: Tested thru (Orif	ice or Meter):						
Gas.		wich	D. Tested tilla (Offi							
Remarks:										
I hereby certify th	at the information h	erein contained is tru	e and complete to the	ne best of my knowle	edge.					
	AHC - O'	2000								
Approved			19	Operator Burlin	gton Resources					
New Mexico (	Dil Conservation Di	vision		$\sim \Omega I \Omega_{\rm c}^{2}$						
				By Alexa	week!					
(ADIO	MAIA! GIOSIBO IN	CHAPLE T. PERMIN								
Ву	Y OIL & GAS INSP	COTOR NOT A		Title Operations	S Associate					
	I OIL & GWS HASE	ECTOR, Dist. 395								
Title				Date Monday, A	ugust 07, 2000					
		NORTHWEST NEW	MEXICO PACKER LE	AKAGE TEST INSTRUCT	TIONS					
	•									
		multiply completed well within ally thereafter as prescribed by the	he	shut-in is produced	luced zone shall remain shut-in while the zone which was previously					
order authorizing the multi	ple completion. Such tests shin seven days following recon	all also be commenced on all	•	7. Pressures for gas-z	zone tests must be measured on each zone with a deadweight					
fracture treatment, and who	enever remedial work has been	n done on a well during which th	he		intervals as follows: 3 hours tests: immediately prior to the period, at fifteen-minute intervals during the first hour thereof, and					
	peen disturbed. Tests shall alsed or when requested by the D			at hourly intervals there	after, including one pressure measurement immediately prior to the					
2 At least 72 hours prio	r to the commencement of an	y packer leakage (est, the operate	or	conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point).						
	writing of the exact time the	test is to be commenced. Offset		and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test						
•		zones of the dual completion ar	e	data.						
shut-in for pressure stabiliz	zation. Both zones shall rema			24-hour oil zone tests. all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be						
pressure in each has stabili than seven days	izea, provideu nowever, mat ti	ne, ueco not remain snut-in mor	•	deadweight pressure ga	once at the beginning and once at the end of each test, with a uge. If a well is a gas-oil or an oil-gas dual completion, the					
		ion shall be produced at the norm		recording gauge shall b required above being ta	e required on the oil zone only, with deadweight pressures as					
		Such test shall be continued for the case of an oil well. Note: if,								
an initial packer leakage te	st, a gas well is being flowed	to the atmosphere due to lack of		<ol><li>The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New</li></ol>						
•	ow period shall be three hours. n of Flow Test No. 1, the well			Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form						
accordance with Paragraph		stran again be structur, in			all deadweight pressures indicated thereon as well as the flowing sonly) and gravity and GOR (oil zones only).					
		o leak was indicated during Flow								
Test No 1 Procedure for	Flow Test No. 2 is to be the s	same as for Flow Test No. 1 exce	ept							
			<del></del>		_ <del></del>					
			[							