

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

860' FNL, 1120' FWL, Sec.15, T-27-N, R-6-W, NMPM

5. Lease Number  
SF-079365

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 U #6A

9. API Well No.  
30-039-22186

10. Field and Pool  
So Blanco Pict.Cliffs/  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed Jim Lovato (TF3) Title Regulatory Supervisor Date 2/1/01  
no

(This space for Federal or State Office use)

APPROVED BY Jim Lovato Title \_\_\_\_\_ Date JUL 2001  
CONDITION OF APPROVAL, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

18000

**San Juan 28-6 Unit 6A**  
Pictured Cliff/Mesa Verde  
AIN: 5342501 and 5342502  
860' FNL & 1120' FXL  
Unit D, Sec. 15, T27N, R06W  
Latitude / Longitude: 36° 34.7436' / 107° 27.5352'

Recommended Commingle Procedure

**Project Summary:** The San Juan 28-6 Unit 6A is a dual Pictured Cliff/Mesa Verde well drilled in 1980. The Pictured Cliff is currently producing 24 MCFD and has a cumulative production of 272 MMCF. The Mesa Verde is producing 80 MCFD and has a cumulative production of 507 MMCF. We plan to commingle this well, install production equipment and a plunger lift in order to keep the well unloaded. This well has not been pulled since originally drilled. Estimated uplift is 75 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (5684') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top of the liner to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 1-1/4", 2.33#, WP-55 Pictured Cliff tubing (set at 3198').
4. Release Model G seal assembly from the liner hanger P.B.R. with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 5716'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 5807' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate
6. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and 1/2 of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 5326'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

7. Production Operations will install plunger lift.

Recommended: J. Q. Friesen 1-21-01  
Operations Engineer

Approval:

Bruce W. Bong 1-31-01  
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn  
326-9539 (Office)  
326-8113 (Pager)

Sundry Required: YES/NO

Approved: Regulatory 2-1-01  
Regulatory Approval

Production Foreman Ward Arnold 326-9846 (Office)  
Specialist: Richard Lopez 320-6573 (Cell)  
Lease Operator: Shawn Fincher 320-1402 (Cell)

326-8303 (Pager)  
326-8681 (Pager)  
949-2374 (Pager)

TJF/jks