Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

5. LEASE

DEPARTMENT OF THE INTERIOR	SF 079049
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-6 Unit 8. FARM OR LEASE NAME
1. oil gas dother	San Juan 28-6 Unit 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	11A 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 9, T-27-N, R-6-W N.M.P.M.
AT SURFACE: 1790'S, 1550'E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6500' GL
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLO	EIVED 1 5 Contains of multiple completion or zone form 9–330.) GICAL SURVEY TON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
-3-80: TD 3560'. Ran 82 joints 7", 20#, KS inter Cemented w/ 215 cu. ft. cement. WOc 12 ho of cement 2200'.	mediate casing 3549' set at 3560' urs;held 1200#/30 minutes. Top
-6-80: TD 5865'. Ran 7.9 joints of 4 1/2", 10.5#, 5865'. Float collar set at 5847'. Cement	KS casing liner 2505' set 3360-ed w/ 502 cu. ft. cement. WOC
18 hours.	A Company Company

Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct TITLE _ Drilling Clerk DATE _ (This space for Federal or State office use) ACCEPTED FOR RECORD DATE _

*See Instructions on Reverse Side

APR 16 1980