LINITED STATES

	المديور المديور	Budget Bureau No. 42-R1424		
Α	5. LEASE			
		SF 079393		
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
_				
	7.	UNIT AGREEMENT NAME		
nt				
	8.	FARM OR LEASE NAME		
	<u>-</u> -	San Juan 27-5 Unit		
	9.	WELL NO.		
	10	59M		
	10. FIELD OR WILDCAT NAME			
	Blanco MV & Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR			
7	AREA Sec. 6, T-27-N, R-5-W			
. /	NMPM			
	12.	COUNTY OR PARISH 13. STATE		
		Rio Arriba New Mexico		
	14			
Ε,,		<u> </u>		
1) 15.	ELEVATIONS (SHOW DF, KDB, AND WD)		
	<u>L</u>	6541' GL		
	4.			
´`	, "			
	رزن	COLINE		
(NOTE: Report results of mutilifier competer of and change on Formy9-3-20				
r 200		JUL 2 - 1981		
		Source COM		
		OIL CON. COM		
tat	e all	pertinent details, and give pertinent dates,		
is d	lirecti	onally drilled, give subsultace locations and		
пеі	nt to i	this work.)*		
		Dakota:		
		9,7749' W/1 SPZ. Fraced		
21	,000	gal. wtr. Flushed		
эЪ	560	5,5621,5625,5629,5633,		
49	,,,,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7' W/1 SPZ. Fraced		
,」 [] 1:	ıshe	ed w/ 14,600 gal. wtr.		
		, ,		

	UNITED STATES	5. LEASE			
	DEPARTMENT OF THE INTERIOR	SF 079393			
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
	not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	San Juan 27-5 Unit			
rese	ervoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1.	oil _ gas [v]	San Juan 27-5 Unit			
	well gas X other	9. WELL NO.			
2.	NAME OF OPERATOR El Paso Natural Gas Company	59м			
	El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME			
3.	ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401	Blanco MV & Basin Dakota			
	P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4.	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 6, T-27-N, R-5-W			
•	helow)	NMPM			
	AT SURFACE: 1640'S, 805'E	12. COUNTY OR PARISH 13. STATE			
	A" TOP PROD. INTERVAL:	Rio Arriba New Mexico			
	A" TOTAL DEPTH:	14 API NO.			
16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
		6541' GL			
RE	QUIEST FOR APPROVAL TO: SUBSEQUENT REPORT OF T				
TE:	TEST WATER SHUT-OFF				
	ACTURE TREAT	arna			
	SHOOT OR ACIDIZE (NOTE: Report results of multiple completor) of the completor of the compl				
	PULL OR ALTER CASING Change on Form/9-3202 Change on Form/9-3202				
	JLT PLE COMPLETE	JUL 2 - 1981			
	ANDON*	JUL 2 " 100"			
	ther)	OIL CON. COM			
		DIST. 3			
17	7. CESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is one measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dat s, directionally drilled, give substitute location and nt to this work.)*			
-14-81:	FBTD 7775'. Tested casing to 4500#, OK. Per	fed Dakota:			
	7525,7537,7554,7561,7649,7659,7686,7693,7707	,7739,7749' W/l SPZ. Fraced			
	w/ 1 SPZ. Fraced w/ 101,000# 20/40 sand, 121	,000 gal. wtr. Flushed			
	w/ 161,000 gal. wtr.				
	Ferfed Point Lookout:				
	5517,5541,5545,5554,5565,5569,5585,5590,5594	,5605,5621,5625,5629,5633,			
	5650,5656,5681,5728,5771,5818,5836,5846,5849	,5947' W/1 SPZ. Fraced			
	w/ 60,500# 20/40 sand, 726,000 gal. wtr. Fl	ushed w/ 14.600 gal. wtr.			
15_81.	Perfed Cliff House & Menefee:				
- /	5018,5024,5038,5042,5091,5095,5126,5131,5161	.5166.5468.5474' W/1 SPZ.			
	Fraced w/ 32,000# 20/40 sand, 96,000 gal. wt	r Flushed w/ 13 700 gal.			
	·	11 11451164 11/ 133111 8441			
ę,	wtr. ubsurface Safety Valve: Manu. and Type	Set @ Ft			
	18. I hereby cartify that the foregoing is true and correct				
10	GNED A . Susce TITLE Drilling C	lerk mare June 15 1981			
S1:	(This space for Federal or State o				
	, , ,				
AF	PPROVED BY	DATE -			
CC	UNDITIONS OF AFFROYAL, IL AGT.				

*See Instructions on Reverse Side

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