

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079393	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 27-5 UNIT 59M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R5W Mer NESE 1640FSL 805FEL		9. API Well No. 30-039-22224	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-12-01 MIRU. ND WH. NU BOP. SDON.  
7-13-01 TOOH w/184 jts 1 1/2" tbg. Seal assembly stuck. TIH w/free point to pkr. Jar seal assembly free. SDON.  
7-14-01 TOOH w/2 3/8" tbg & seal assembly. TIH w/retrieving tool. Establish circ. Mill out pkr @ 5980'. Blow well & CO. TOOH w/pkr & tools. SD for Sunday.  
7-16-01 TIH, ran CCL-GR @ 4900-5554'. TOOH. TIH w/7" RBP, set @ 5442'. Dump 10 gal sd down csg followed by 50 bbl 2% KCl wtr. TOOH. TIH, perf Menefee w/2 SPF @ 5176, 5229, 5234, 5235, 5242, 5255, 5266, 5267, 5294, 5327, 5328, 5354, 5386, 5388, 5392, 5395, 5422' w/34 0.3' diameter holes total. TOOH. TIH w/7" RBP, set @ 4950'. Load csg w/324 bbl 2% KCl wtr. Ran CBL-CCL-GR w/1000 psi @ 3530-4950', TOC @ 3551'. TOOH. TIH w/9 5/8" pkr, set @ 61'. PT csg to 3000 psi/10 min, OK. TOOH w/pkr. TIH w/retrieving tool to 4950'. Latch RBP. TOOH. SDON.  
7-17-01 TIH w/pkr, set @ 5436'. PT RBP to 3000 psi, OK. TOOH w/pkr. Acidize w/630 gal 15% HCl. Frac Menefee w/1021 bbl slk wtr, 50,000# 20/40 Brady sd. CO after frac.  
7-18-01 TIH w/7" RBP, set @ 4940'. Spot 8' sd on RBP. Load hole w/277 bbl 2% KCl wtr. PT csg & RBP to 3000 psi/10 min, OK. TOOH.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6046 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ( )

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 07/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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