

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

El Paso Natural Gas

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1660' S. 1690' E.

At top prod. interval reported below

At total depth

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF079365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

67A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-27-N, R-6-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6-7-80

16. DATE T.D. REACHED

6-19-80

17. DATE COMPL. (Ready to prod.)

8-14-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6580' Ground Level

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5918'

21. PLUG, BACK T.D., MD &amp; TVD

5901'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5918'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5487 - 5402 (M)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IL-GR; CDL/GR, Temp. Survey

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD |
|-------------|-----------------|----------------|-----------|------------------|
| 9 5/8"      | 36#             | 213'           | 13 3/4"   | 224 cubic feet   |
| 7 "         | 20#             | 3689'          | 8 3/4"    | 225 cubic feet   |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 4 1/2" | 3541'    | 5918'       | 412 cu. ft    |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 5808'          |                 |

31. PERFORATION RECORD (Interval, size and number)

5787, 5492, 5497, 5502, 5512, 5526, 5535, 5549, 5576, 5590, 5636, 5750, 5786' 4973, 4981, 5002, 5030, 5035, 5040, 5062, 5068, 5079, 5084, 5089, 5209, 5273, 5271, 5402' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4973 - 5402'        | 41,500# sd, 83,000 gal. wtr.     |
| 5487 - 5786'        | 52,500# sd, 105,000 gal. wtr.    |

33.\* PRODUCTION

|                       |                 |                                                                               |                         |          |            |                                             |               |
|-----------------------|-----------------|-------------------------------------------------------------------------------|-------------------------|----------|------------|---------------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> ) |                         |          |            | WELL STATUS ( <i>Producing or shut-in</i> ) |               |
|                       |                 | After Frac. Guage = 734 MCF/D                                                 |                         |          |            | Shut-in                                     |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                                    | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                                  | GAS-OIL RATIO |
| 8-14-80               |                 |                                                                               | →                       |          |            |                                             |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                       | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)                     |               |
| 841                   | 717             | →                                                                             |                         |          |            |                                             |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

H. E. McAnally

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 12 1980

NMOC

FARMINGTON DISTRICT

BY

