

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES	
FILE	
USE	
LAND OFFICE	
TRANSPORT	
OPERATOR	
REGISTRATION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
P.O. Box 289, Farmington, New Mexico

Reason(s) for filing (check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 27A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State , Federal or State	Lease No. SF 079365
Location Unit Letter <u>0</u> : <u>1070</u> Feet From The <u>South</u> Line and <u>1520</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>27-North</u> Range <u>6-West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 15 27-N 6-W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-19-80	Date Compl. Ready to Prod. 7-14-80	Total Depth 5746'	P.B.T.D. 5728'					
Elevations (DF, RKB, RT, GR, etc.) 6392' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4676'	Tubing Depth 5685'					
Perforations 5286, 5321, 5336, 5345, 5350, 5355, 5366, 5388, 5408, 5416, 5441, 5465, 5501, 5521, 5544, 5561, 5574, 5583, 5603, 5615, 5623, 5643, 5654, 5671, 5696' 4676, 4752, 4772, 4785, 4800, 4810, 4837, 4843, 4849, 4859, 4864, 4869, 4886, 4898,			Depth Casing Shoe 5764' *** (continued)					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	225'	224 cu. ft.					
8 3/4"	7"	3388'	407 cu. ft.					
6 1/4"	4 1/2"	3265-5746'	434 cu. ft.					
	2 3/8"	5685'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

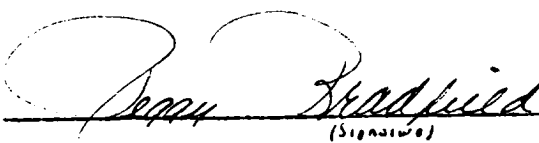
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

**5033, 5152, 5207, 5221'
GAS WELL

Actual Prod. Test-MCF/D 691	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 810	Casing Pressure (shut-in) 810	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
August 12, 1980
(Date)

OIL CONSERVATION DIVISION

AUG 14 1980

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply