UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R::424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 0779365 A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	Rincon Unit 8. FARM OR LEASE NAME
1. oil gas 🕅 other	Rincon Unit  9. WELL NO.
2. NAME OF OPERATOR	82A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico	Blanco Mesa Verde  11. SEC., T., R., M., OR BLK. AND SURVEY OR
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	AREA Sec. 23, T-27-N R-6-W NMPM
AT SURFACE: 835' N, 1780'W	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEDTIL	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6499' GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
SEE PASE ATTACHED PAGE KUUR	se side
	Alle Comments

Subsurface Safety Valve: Manu. and T	·ype		Set @	Ft.
18. I hereby certify that the foregoing	is true and correct			
SIGNED STORES	TITLE Drilling Clerk	DATE	July 28, 1980	
ACCEPTED FOR RECORD	(This space for Federal or State office us	e)		
APPROVED BY	TITLE	DATE		
ANTI 015 OF BOROVAL, IF ANY:	2 (1) (2) 2 (1) (1)			

FARMINGTON DISTRICT

A SHEET ST

- 7-5-80: MOL.
- 7-6-80: Cleaned out.

  Ran Bond Log. (Found Bad Cement Bond) Tested casing to 3500#, Held Ok.

  Shot squeeze hole at 5816'. Set Cement Retainer at 5804'. Pressure tested tubing to 3000#. Tested retainer to 1000#, Squeezed through retainer, squeezed perf at 5824' w/ 59 cu. ft. cement.
- 7-7-80: Shot squeeze hole at 5530'. Ran RTTS Packer and set at 5367'. Squeezed w/59 cu. ft. cement. WOC 2 hrs. Released RTTS pulled and set at 5217'. Perfed and shot one hole at 5336'. Squeezed w/88 1/2 cu. ft. cement. Final Squeeze pressure 1600#, WOC 2 hrs. Releast RTTS and Reset at 5092'. Shot squeeze hole at 5262'. Couldn't pump into. Held 3500#, Pulled RTTS and reset at 4937'. Shot squeeze hole at 5096'. Couldn't pump into. WOC.
- 7-8-80: Ran bond Log.
  Blew Well on bottom.
- 7-9-80: PBTD at 5842'. Tested casing to 3500#, OK. Perfed Massive Point Lookout 5171,5199,5235,5262,5369,5385,5409,5435,5422,5450,5454 5476,5567,5591, 5606,5648,5661,5670,5690,5729,5740,5757' W/1 SPZ. Fracedw/ 26,000# 20/40 sd, 89,900 gal. wtr. Well would not take sand and starting sanding off. Flushed w/13,860 gal. wtr. Recoverd nothing. Dropped balls . Flushed casing .
- 7-13-80: ReFraced- Had 3 squeeze holes which did not appear to ever break down. Fraced w/ 57,000# 20/40 sand, 76,950 gal. wtr. Flushed w/ 6930 gal.wtr.

Ran Bridge Plug and set at 5142'. Pressure tested wouldn't hold Ran RTTS Packer and set at below perf squeeze. Tested, Held Bridge plug ok.

7-11-80: Perfed CLiff House 4754,4831,4836,4852,4865,4871,4881,4887,4893,4919,4925, 4931,4942,4948,4954,4960,4999,5004,5009,5014,5086,5100,5121' (Open squeeze hole at 5086') W/1 SPZ. Fraced w/ 66,000# 20/40 sand, 77,790 gal. wtr. Flushed w/ 6650 gal. wtr.

