

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR El Paso Natural Gas Company	
Address P. O. Box 289, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 82 A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free	Lease No. 079365 A
Location Unit Letter C ; 835 Feet From The N Line and 1780' Feet From The W	Line of Section 23	Township 27-N	Range 6-W	County Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit : C Sec. : 23 Twp. : 27 Rge. : 6
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 5-28-80	Date Compl. Ready to Prod. 8-28-80	Total Depth 5859'	P.B.T.D. 5842'
Elevations (DF, RKB, RT, GR, etc.) 6499' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4754	Tubing Depth 5742
5471, 5199, 5235, 5262, 5369, 5385, 5409, 5435, 5422, 5450, 5454, 5476, 5567, 5591, 5606, 5648, 5661, 5670, 5690, 5729, 5740, 5757, 5754, 4831, 4836, 4852, 4865, 4871, 4881, 4887, 4893, 4919, 4925, 4931, 4942, 4948, 4954, 4960, 4999, 5004, 5009, 5014, 5085, 5100, 5121' (Open squeeze hole at 5086').			Depth Casing Shoe 5859
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	215'	224 cu. ft.
8 3/4"	7 "	3497'	211 cu. ft.
	4 1/2"	3368-5859	434 cu. ft.
6 1/4"	2 3/8"	5742	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 776	Length of Test 3 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A. O. F.	Tubing Pressure (# shut-in) 449	Casing Pressure (# shut-in) 813	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Drilling Clerk
(Title)
9-17-80
(Date)

OIL CONSERVATION DIVISION

APPROVED **SEP 25 1980**, 19_____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 9
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.