

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator
El Paso Natural Gas CompanyAddress
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 22 A	Pool Name, Including Formation S. Blanco Pictured Cliff Ext.	Kind of Lease State, Federal or Fee NM	Lease No. 03583
Location Unit Letter 0 : 860 Feet From The South Line and 1790 Feet From The East Line of Section 8 Township 27-N Range 6-W , NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 8
	Twp. 27-N	Rge. 6-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-8-80	Date Compl. Ready to Prod. 7-7-80		Total Depth 5833'		P.B.T.D. 5814'			
Elevations (DF, RKB, RT, GR, etc.) 6480' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3128'		Tubing Depth 3251'			
Perforations 3128-3136, 3152-3177, 3175-3191, 3220-3226, 3240-3246, 3250-3256'					Depth Casing Shoe 5833'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		222		224 cu. ft.			
8 3/4"	7"		3447		234 cu. ft.			
6 1/4"	4 1/2" liner		3278-5833'		440 cu. ft.			
	1 1/4"		3251					

III. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2361	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 270	Casing Pressure (Shut-in) 1060	Choke Size 3/4 Variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
(Signature)
Drilling Clerk
(Title)
August 1, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 11 1980**BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.