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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

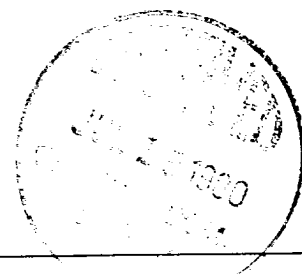
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 27-5 Unit
3. Address of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	San Juan 27-5 Unit
4. Location of Well	9. Well No.
P.O. Box 289, Farmington, New Mexico 87401	8A (PM)
UNIT LETTER <u>E</u> , <u>1840</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27-N</u> RANGE <u>5-W</u> NMPM.	Blanco PC & Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6547' GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-80: TD 3590'. Ran 83 joints 7", 20#, KE intermediate casing 3579' set at 3590'. Cemented w/ 223 cu. ft. cement. WOC 12 hours; held 1200#/50 minutes. Top of cement at 2300'.

7-12-80: TD 5875'. Ran 58 joints 4 1/2", 10.5# K-55 casing liner 2385' set 3490-5875'. Float collar set at 5857'. Cemented w/ 424 cu. ft. cement. WOC 18 hours.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al G. Quisco TITLE Drilling Clerk DATE July 14, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 18 1980

CONDITIONS OF APPROVAL, IF ANY: