	.0					•			orm C -10		
DISTRIBUTION									evised 1		
SANTA FE		NEWA	AEXICO C	IL CON	SERVATION	CON	MISSION		ate X	ype of Lease	
FILE		VELL COMPLE	TION OF	RECO	DMPLETIO	N RE	PORT AN	ID LUGL		Fee	
U.S.G.S.								5. 510		Gas Lease No.	
LAND OFFICE								i	E-2	90-3	
OPERATOR											
								1111	77777		
la. TYPE OF WELL								1	-	ment Name	
	OIL	GAS WELL	X	DRY	OTHER					27 - 5 Unit	
b. TYPE OF COMPLE	TION	~			_			1		ase Name	
NEW X WOR		N PLUG BACK	D1F RE	SVR.	OTHER					27 - 5 Unit	
2. Name of Operator		_							li No.		
El Paso Na	tural Gas C	ompany							(PM)		
3. Address of Operator			o= 404					1	10. Field and Pool, or Wildcat		
	armington,	New Mexico	87401					Blan	ico PC	& Blanco MV	
4. Location of Well											
	_			1		_	140				
UNIT LETTER E	LOCATED	1830 FEET F	ROM THE	North	LINE AND	8	340	ET FROM	7////		
			•.•			////	M/M	12. 0	•		
THE West LINE OF	sec. 32 T	wp. 27N RG	ε. <u>5</u> -W	NMPM		777	MIIII		Arriba		
• •		leached 17. Date		eady to F	'rod.) 18. E			KB, RT, GR, etc	·기 19. E	lev. Cashinghead	
7-1-80	7-11-80		<u>-15-81</u>				875' GL				
20. Total Depth	21. Plu	g Back T.D.		(f Multipl Many	e Compl., Ho	v	23. Intervals Drilled F	Rotary Tool	s	Cable Tools	
5875 '	585	57'						<u>> : 0-5875</u>		i	
24. Producing Interval(s), of this complet	tion - Top, Bettom	, Name						25	. Was Directional Survey Made	
4805-5777	(Mesa Verd	e) 3239 - 33	310 (Pic	tured	Cliffs				İ	No	
4005-5777	(MCSa VCIG	0207 00		turcu							
26. Type Electric and C			C						27. Was	s Well Cored	
IEL-IL-GR	.; CDL-GR,	Temperatui	re Surv	ey						No	
28.		CAS	ING RECO	RD (Rep	ort all strings	set i	n well)				
CASING SIZE	WEIGHT LB.		SET		.E SIZE		CEMENT	TING RECORD		AMOUNT PULLED	
9 5/8''	40#	233'		13 3	/4''		<u>224 cu. </u>	<u>ft</u>			
7''	_20#	3590	<u> </u>	8.3/	4''	2:	23 cu. ft	•			
	1										
29.	L	INER RECORD					30.		G RECO		
29. SIZE	L TOP	INER RECORD	SACKS C	EMENT	SCREEN		SIZE	DEPTH S		PAÇKER SET	
		1	SACKS C	EMENT	SCREEN						
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE	DEPTH S		PAÇKER SET	
4 1/2"	3490	воттом 5875					size 2 3/8'' 1 1/4''	5759	ET	PAGKER SET	
SIZE 4 1/2" 31. Perforation Record 5423.5428,54	тор 3490 (1 ^{ntergal} 52 ^{1,54})	5875 5,5480,5486	6,5491,	5521,	32.	ACID	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME	NT SOU	PAGKER SET	
\$1. Ferforation Record 5423, 5428, 54	70P 3490 (Interval 52ize ar 46,5452,547 556,5506,56	5875 5875 5,5480,5486	6,5491, 70,5686	5521, 5,5708	32. DEPTH 5423-5	ACID INTE	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME	NT SQU	PAÇKER SET 3500' EEZE, ETC.	
31. Ferferation Record 5423, 5428, 544 5537 5549, 55726, 5738, 5	70P 3490 46,5452,547 556,5506,56	5875 5875 5,5480,5486 630,5643,56	6,5491, 70,5686	5521, 5,5708	32. DEPTH 5423-5	ACID INTE	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar	NT SOU	PAÇKER SET 3500' EEZE, ETC. DMATERIAL USED	
31. Performing Feet of \$423,5428,544 \$537 \$549,55 \$726,5738,5 \$4906,4924,4	3490 3490 46,5452,547 556,5506,56 746,5770,53	5875 5875 5,5480,5486 630,5643,56 777'4805,48	6,5491, 70,5686 11,4897 69,4979	5521, 5,5708 7,4902	32. DEPTH 5423-5 4805-53	ACID INTE 777 80	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 48,900# sar	NT SOU ND KING ad, 13 ad, 99	PACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr.	
\$1.5 Fertration Feech 4 1/2" \$1.5 Fertration Feech 4 5423,5428,544 5537 5549,55 5726,5738,5 4906,4924,4 5200,5224,5	70P 3490 46,5452,547,557,557,556,5506,56 746,5770,55 930,4952,45 314,5334,55	5875 5875 5875 5875 5875 5875 5877 5875 5877 5875 5875 5877 5875	6,5491, 70,5686 11,4897 69,4979 45,3250	5521, 6,5708 7,4902 9,4984 0,3255	32. 5423-5 4805-53 3239-33	ACID INTE 777 80	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 48,900# sar	NT SOU ND KING ad, 13 ad, 99	PACKER SET 3500' EEZE, ETC. DMATERIAL USED 6,000 gal. Wtr. ,900 gal. water	
\$1.5 Fertration Feech 4 1/2" \$1.5 Fertration Feech 4 5423,5428,544 5537 5549,55 5726,5738,5 4906,4924,4 5200,5224,5	70P 3490 46,5452,547 556,5506,56 746,5770,53 930,4952,49 314,5334,53	5875 75,5480,5486 630,5643,56 777'4805,48 958,4964,496 380,3239,326 3305, 3310'	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SE	5521, 6,5708 7,4902 9,4984 0,3255	32. DEPTH 5423-5 4805-53 3239-33	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 48,900# sar 9,560# san	NT SOU ND KIND ND KIND ND, 13 ND, 66	PACKER SET 3500' EEZE, ETC. MATERIAL USED 6,000 gal. Wtr. ,900 gal. water ,360 gal. water	
\$1.5 Fertration Feech 4 1/2" \$1.5 Fertration Feech 4 5423,5428,544 5537 5549,55 5726,5738,5 4906,4924,4 5200,5224,5	70P 3490 46,5452,547 556,5506,56 746,5770,53 930,4952,49 314,5334,53	5875 5875 5875 5875 5875 5875 5877 5875 5877 5875 5875 5877 5875	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SE	5521, 6,5708 7,4902 9,4984 0,3255	32. DEPTH 5423-5 4805-53 3239-33	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 48,900# sar 9,560# san	NT SOU ND KIND ND KIND ND, 13 ND, 66	BACKER SET 3500' EEZE, ETC. MATERIAL USED 6,000 gal. Wtr. 900 gal. water ,360 gal. water	
31. Ferforation Record 5423,5428,544 5537 5549,5 5726,5738,5 4906,4924,4 5200,5224,5	70P 3490 3490 46,5452,547 556,5506,56 746,5770,57 930,4952,49 314,5334,53 3284,3290,3	5875 5875 5,3480,5486 530,5643,56 777'4805,48 958,4964,496 380,3239,324 3305, 3310' action Method (Flori	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9,3255 PZ PROD	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (4	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 18,900# sar 19,560# san	NT SOUND KIND and, 13 and, 99 and, 66	EEZE, ETC. MATERIAL USED 6,000 gal. Wtr. 900 gal. water 360 gal. water (Prod. or Shut-in) Shut In	
\$12E 4 1/2" 31. Ferforation Record 5423,5428,54 5537 5549,5 5726,5738,5 4906,4924,4 5200,5224,5 33. 3260,3272, Date First Production	10P 3490 3490 346,5452,547 556,5506,56 746,5770,57 930,4952,49 314,5334,53 3284,3290,3	5875 5875 5875 5875 5875 5875 5877 5875 5877 5875 5887	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 0,3255 PZ PROD lift, pump	32. DEPTH 5423-5 4805-53 3239-33	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 48,900# sar 9,560# san	NT SOUND KIND and, 13 and, 99 and, 66	BACKER SET 3500' EEZE, ETC. MATERIAL USED 6,000 gal. Wtr. 900 gal. water ,360 gal. water	
\$1.5 Ferforation Record 5423, 5428,	70P 3490 3490 46,5452,547 556,5506,56 746,5770,57 930,4952,49 314,5334,53 3284,3290,3	5875 5875 5875 5875 5875 5875 5875 5877 5877 588,4964,496 380,3239,326 3305,3310 action Method (Flow	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9),3255 PZ PROD lift, pump	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (2 pump) Gas - MCF	0EPTH S 5759 3320 ACTURE, CEME AMOUNT A 68,000# sar 48,900# sar 9,560# san	NT SOU ND KING nd, 13 nd, 99 nd, 66	EEZE, ETC. MATERIAL USED 6,000 gal. Wtr. 900 gal. water ,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratto	
\$1.5 Ferforation Record 5423, 5428,	70P 3490 (10,100 - 1	5875 5875 5875 5875 5875 5875 5875 5877 5877 588,4964,496 380,3239,326 3305,3310 action Method (Flow	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9),3255 PZ PROD lift, pump	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (2 pump) Gas - MCF	5759 3320 ACTURE, CEME AMOUNT A 58,000# sar 18,900# sar 19,560# san	NT SOU ND KING nd, 13 nd, 99 nd, 66	EEZE, ETC. MATERIAL USED 6,000 gal. Wtr. 900 gal. water 360 gal. water (Prod. or Shut-in) Shut In	
\$1.5 Enforation Record \$1.5 Enforation Record \$5423,5428,544 \$5537 \$549,55 \$726,5738,5 \$4906,4924,4 \$200,5224,5 \$33. \$3260,3272,\$ Date First Production PC-1-13-91 MV = 1-8-81 Flow Tubing Press. C-SI 1006 MV-SI 768	70P 3490 746,5452,547 556,5506,56 746,5770,57 930,4952,49 314,5334,53 3284,3290,3 Produ Hours Tested 3 Casing Pressur 1066	5875 5875 5875 5875 5875 5875 5875 5876 5877 5876 5877	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9),3255 PZ PROD lift, pump	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (2 pump) Gas - MCF	DEPTH S 5759 3320 ACTURE, CEME AMOUNT A 68,000# sar 18,900# sar 19,560# san Water - B er - Bbl.	NT SOU ND KING ad, 13 ad, 99 ad, 66	ACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. ,900 gal. water ,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratio	
SIZE 4 1/2" 31. Perforation Record 5423,5428,544 5537 5549,5 5726,5738,5 4906,4924,4 5200,5224,5 33. 3260,3272, Date First Production PC-1-13-91 MV - 1-8-81 Flow Tubing Press. PC-SI 1066	70P 3490 746,5452,547 556,5506,56 746,5770,57 930,4952,49 314,5334,53 3284,3290,3 Produ Hours Tested 3 Casing Pressur 1066	5875 5875 5875 5875 5875 5875 5875 5876 5877 5876 5877	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9),3255 PZ PROD lift, pump	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (2 pump) Gas - MCF	DEPTH S 5759 3320 ACTURE, CEME AMOUNT A 68,000# sar 18,900# sar 9,560# san Wel Water - B er - Bbi.	NT SOU ND KING nd, 13 nd, 99 nd, 66	PACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. 1,900 gal. water 1,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratto Gravity - API (Corr.)	
\$1.5 Enforation Record \$1.5 Enforation Record \$5423,5428,544 \$5537 \$549,55 \$726,5738,5 \$4906,4924,4 \$200,5224,5 \$33. \$3260,3272,\$ Date First Production PC-1-13-91 MV = 1-8-81 Flow Tubing Press. C-SI 1006 MV-SI 768	70P 3490 746,5452,547 556,5506,56 746,5770,57 930,4952,49 314,5334,53 3284,3290,3 Produ Hours Tested 3 Casing Pressur 1066	5875 5875 5875 5875 5875 5875 5875 5876 5877 5876 5877	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9),3255 PZ PROD lift, pump	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (2 pump) Gas - MCF	DEPTH S 5759 3320 ACTURE, CEME AMOUNT A 68,000# sar 18,900# sar 9,560# san Wel Water - B er - Bbi.	NT SOU ND KING nd, 13 nd, 99 nd, 66	ACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. ,900 gal. water ,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratio	
\$1.5 Enforation Record \$1.5 Enforation Record \$5423,5428,544 \$5537 \$549,55 \$726,5738,5 \$4906,4924,4 \$200,5224,5 \$33. \$3260,3272,\$ Date First Production PC-1-13-91 MV = 1-8-81 Flow Tubing Press. C-SI 1006 MV-SI 768	70P 3490 (Interpal 51ze and 46,5452,546,5506,566,5506,56746,5770,57930,4952,49314,5334,553284,3290,379 Production of the content of the cont	5875 5875 5875 5875 5875 5875 5875 5876 5877 5876 5877	6,5491, 70,5686 11,4897 69,4979 45,3250 W/1 SI wing, gas	5521, 5,5708 7,4902 9,4984 9),3255 PZ PROD lift, pump	32. 5423-5 4805-53 3239-33 DUCTION Ding - Size an	ACID INTE 777 80 810	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL (2 pump) Gas - MCF	DEPTH S 5759 3320 ACTURE, CEME AMOUNT A 68,000# sar 18,900# sar 9,560# san Wel Water - B er - Bbi.	NT SOU ND KING nd, 13 nd, 99 nd, 66	PACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. 1,900 gal. water 1,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratto Gravity - API (Corr.)	
\$1.5E 4 1/2" 31.5Erregardion Record 5423,5428,54 5537 5549,5 5726,5738,5 4906,4924,4 5200,5224,5 33. 3260,3272, Date First Production PC-1-15-91 MV - 1-8-81 Flow Tubing Press. C-\$1.1060 MV-SI.768 34. Disposition of Gas 35. List of Attachments	3490 (Interval 5452,54,6,5452,56,5506,56,5506,56,5770,57930,4952,45314,5334,553284,3290,56,56,56,56,56,56,56,56,56,56,56,56,56,	5875 75,75480,5486 330,5643,566 777'4805,48 958,4964,496 380,3239,326 3305, 3310' action Method (Floward Colculated 24) 10 Colculated 24 10 C	6,5491,70,568611,489769,497945,3250 W/1 SI wing, gas Prod'n. Test Prod'n. Test Prod'n. Test Prod'n. Test Prod'n.	5521, 5,5708 7,4902 9,4984 0,3255 PZ PROD lift, pump For eriod	32. DEPTH 5423-5 4805-53 3239-33 DUCTION Ding - Size and Cil - Bbl. PC-12 MV-8	ACID INTE 777 80 310	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL 4 2 pump) Gas - MCF Wat	0EPTH S 5759 3320 ACTURE, CEME AMOUNT A 68, 000# san 48, 900# san 9, 560# san Well Water - B Test Witne Lyle Na	NT SOU ND KING ND, 13 ND, 99 ND, 66 ND, 15 N	PACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. 1,900 gal. water 1,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratto Gravity - API (Corr.)	
\$12E 4 1/2" 31. Perforation Record 5423,5428,544 5537 5549,5 5726,5738,5 4906,4924,4 5200,5224,5 33. 3260,3272, Date First Production Produc	3490 (Interval 5452,54,6,5452,56,5506,56,5506,56,5770,57930,4952,45314,5334,553284,3290,56,56,56,56,56,56,56,56,56,56,56,56,56,	5875 75,75480,5486 330,5643,566 777'4805,48 958,4964,496 380,3239,326 3305, 3310' action Method (Floward Colculated 24) 10 Colculated 24 10 C	6,5491,70,568611,489769,497945,3250 W/1 SI wing, gas Prod'n. Test Prod'n. Test Prod'n. Test Prod'n. Test Prod'n.	5521, 5,5708 7,4902 9,4984 0,3255 PZ PROD lift, pump For eriod	32. DEPTH 5423-5 4805-53 3239-33 DUCTION Ding - Size and Cil - Bbl. PC-12 MV-8	ACID INTE 777 80 310	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL 4 2 pump) Gas - MCF Wat	0EPTH S 5759 3320 ACTURE, CEME AMOUNT A 68, 000# san 48, 900# san 9, 560# san Well Water - B Test Witne Lyle Na	NT SOU ND KING ND, 13 ND, 99 ND, 66 ND, 15 N	PACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. 1,900 gal. water 1,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratto Gravity - API (Corr.)	
\$1.5E 4 1/2" 31.5Erregardion Record 5423,5428,54 5537 5549,5 5726,5738,5 4906,4924,4 5200,5224,5 33. 3260,3272, Date First Production PC-1-15-91 MV - 1-8-81 Flow Tubing Press. C-\$1.1060 MV-SI.768 34. Disposition of Gas 35. List of Attachments	3490 (Interval size and 46,5452,54,54,556,5506,56,56,5506,56,5746,5770,57,930,4952,49,314,5334,55,3284,3290, Hours Tested 3 Casing Pressur 1066 (Sold, used for full the information of the info	5875 75,75480,5486 330,5643,566 777'4805,48 958,4964,496 380,3239,326 3305, 3310' action Method (Floward Colculated 24) 10 Colculated 24 10 C	6,5491,70,568611,489769,497945,3250 W/1 SI wing, gas Prod'n. Test Prod'n. Test Prod'n. Test Prod'n. Test Prod'n.	5521, 5,5708 7,4902 9,4984 0,3255 PZ PROD lift, pump For eriod	32. DEPTH 5423-5 4805-53 3239-33 DUCTION Ding - Size and Cil - Bbl. PC-12 MV-8	ACID INTE 777 80 310 d type	SIZE 2 3/8" 1 1/4" , SHOT, FR RVAL 4 2 pump) Gas - MCF Wat	0EPTH S 5759 3320 ACTURE, CEME AMOUNT A 68, 000# san 48, 900# san 9, 560# san Well Water - B Test Witne Lyle Na	NT SOU ND KING nd, 13 nd, 99 nd, 66 I Status bl. Oil C essed By nation 6	PACKER SET 3500' EEZE, ETC. D MATERIAL USED 6,000 gal. Wtr. 1,900 gal. water 1,360 gal. water (Prod. or Shut-in) Shut In Gas-Oil Ratto Gravity - API (Corr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico					
T.	Anhy	T.	Canyon	Τ.	Ojo Alamo 2641	T.	Penn. "B"		
T.	Salt	T.	Strawn	. T.	Kirtland-Fruitland 2794-3018	ST.	Penn. "C"		
В.	Salt	T.	Atoka	Т.	Pictured Cliffs 3232	T.	Penn. "D"		
T.					xxxxxxxx Chacra-4203				
T.					Menefee <u>4878</u>				
T.	Queen	T.	Silurian	т.	Point Lookout 4999	T.	Elbert		
T.	Grayburg	T.	Montoya	Т.	Mancos5416	T.	McCracken		
					Gallup				
T.	Glorieta	T.	McKee	. Bas	se Greenhorn	T.	Granite		
					Dakota				
T.	Blinebry	T.	Gr. Wash	T.	Morrison	Т.			
T.	Tubb	T.	Granite	Т.	Todilto	T.	·		
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.			
T.					Wingate				
					Chinle				
T.	Penn.	T.		Τ.	Permian	T.			
					Penn. "A"				

. FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
641	2794	153	Ojo Alamo					
794	3018	224	Kirtland					
018	3232	214	Fruitland					
232 203	4203 4878	971 675	Pictured Cliffs Chacra					
878	4999	121	Mesa Verde					
999	5416	417	Menefee					
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