NEW MEXICO OIL CONSERVATION COMMISSION Frue C-191 SANTA FE U.S.O. S. A. Indicator Type of Lessee SANTA FE LANCO OFFICE OFERATOR OFERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I. Type of Sect. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I. Type of Sect. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I. Type of Sect. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I. Type of Sect. I. Type of Sec. I. Type of Sect. I. Type of Sec. I. Type of	NO. OF COPIES RECEIVED	7-			30.00	7-22510
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	<u> </u>	1	WEXIOD OIL CONTENT		Revised 1-1-6	5
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3. Address of Operator PO Box 289, Farmington, NM 87401 4. Location of Well 112 Secretor 1580. 112 Secretor 1580. 112 Secretor 1580. 112 Secretor 1580. 113 Secretor 1580. 114 Secretor 1580. 115 Secretor 1580. 115 Secretor 1580. 116 Secretor 1580. 117 Secretor 1580. 118 Secretor 1580. 118 Secretor 1580. 119 Secretor 1580. 110 Secretor 1580. 110 Secretor 1580. 110 Secretor 1580. 111 Secretor 1580. 112 Secretor 1580. 113 Secretor 1580. 114 Secretor 1580. 115 Secretor 1580. 116 Secretor 1580. 117 Secretor 1580. 118 Secretor 1580. 119 Secretor 1580. 110 Secre) —	tural Gas Cor	npany			
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11.25 SEEV FROM THE East LINE OF SEE. 32 WW-27N nec. 5W Number 12. County 12. County 12. County 13. First 13. Fi	PO Box 289					anco Pic Cliffs
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Signed Title Drilling Clerk Date March 18, 1980 (This space for State Use) Original Signed by FRANK I. (HAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 1 8 1980				6-16-80	/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Signed Title Drilling Clerk Date March 18, 1980 (This space for State Use) Original Signed by FRANK I. (HAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 1 8 1980					\ 0	Later Jan Jan
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Signed State Use) Original Signed by FRANK I. (HAVEZ TITLE SUPERVISOR DISTRICT # 3 Date March 18, 1980 MAR 1 8 1980	The zone. Give BLOWOUT PREVENT		plete to the best of my k	nowledge and belief.		
(This space for State Use) Original Signed by FRANK I. (HAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 1 8 1980	Thereby certary take the landitable	\prec			Mari	
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 1 8 1980	Signed Signed	Madfuld	_ TuleDril	ling Clerk	Date Ma	ren 18, 1960
APPROVED BY	(This space for	State Use)				
APPROVED BY	O .:-:- 1 o.	11.			NA/	AR 1 8 1000
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY UTIGING SIGN	ed by FRANK T. CHAVI	Z TITLESUPERVISOR	DISTRICT # 3	DATE_IVI	"ı → ∪ 130U
	CONDITIONS OF APPROVAL, II	F ANY:				

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

kevised 10-1-78

All distances must be from the cuter boundaries of the Section

Cperator				Lease		Well No.		
EL PASO NATURAL GAS COMPANY				SAN JUAN 27-	32) 2LA			
Unit Letter	Section	Towns	•	Range	County			
I	32		27N	5W	Rio Arriba			
1580	Actual Footage Location of Well: 1580 feet from the South line and 1125 feet from the East line							
Ground Level Elev.	1	ng Formation	Pictured		Pictured Cliffs	Dedicated Acreage:		
6564	Mes	a Verde -	Cliffs	Blanco	Mesa Verde	160.0 & 320.0 Acres		
1. Outline the	e acreage d	edicated to	the subject w	ell by colored penci	l or hachure marks o	on the plat below.		
2. If more th interest an		se is dedica	ted to the wel	l, outline each and i	dentify the ownersh	ip thereof (both as to working		
			ownership is ion, force-pooli		l, have the interest	s of all owners been consoli-		
K Yes	☐ No	If answer is	s "yes;" type o	f consolidation	Unitizatio	on		
	s "no," list		and tract desc	riptions which have	actually been cons	olidated. (Use reverse side of		
	•		e well until all	interests have been	consolidated (by	communitization, unitization,		
						been approved by the Commis-		
sion.	O .			,	,	-11		
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	1		KI	l	El Pa	aso Natural Gas Co.		
	. 1			E-290-30	Compc March	n 18, 1980		
	!		Da	} •	Date			
,	1	Sec.	Va	l !				
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	1		NX	E-290-32	1X1·9 1	a on this plat was plotted from field		
	i				D\+371 :	of actual surveys made by me or		
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NO. OF COPIES RECEIVED						Form C-103
DISTRIBUTION						Supersedes Old C-102 and C-103
SANTA FE		NEW MEX	ICO OIL CON	SERVATION COMMISSION		Effective 1-1-65
FILE						
U.S.G.S.						5a. Indicate Type of Lease
LAND OFFICE						State X Fee
OPERATOR						5. State Oil & Gas Lease No.
<u> </u>		ļ				E-290-32
(DO NOT USE THIS FOR	SUNDR	Y NOTICES AND R	REPORTS OF	WELLS	١.	
I. OIL GAS WELL WELL		OTHER-				7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator						8. Farm or Lease Name
El Paso Natura	al Gas	Company				San Juan 27-5 Unit
,	.inatan	Now Movies	27401			24A (PM)
BOX 289, FATH	nington	, New Mexico	3/401			10. Field and Pool, or Wildcat
UNIT LETTERI	,	1580 FEET FROM T	не _South	LINE AND1125	FEET FROM	S. Blanco PC & BlancoM
THE East	INE, SECTI	on <u>32 </u>	NSHIP 271	N RANGE 5W	NМРМ.	
mmmm	~~~	/////v	- (61.	- DC DT CD		
			4' GL	r DF, RT, GR, etc.)		Rio Arriba
16.	Check	Appropriate Box T	o Indicate	Nature of Notice, Repo	rt or Oth	er Data
		NTENTION TO:				REPORT OF:
PERFORM REMEDIAL WORK	1	PLUG A	ND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	i			COMMENCE DRILLING OPNS.	Ħ	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ĺ	CHANGE	PLANS	CASING TEST AND CEMENT JOI	, M	, , , , , , , , , , , , , , , , , , , ,
FOLE ON ACTEN GRAINS	1			OTHER		
OTHER PERMIT TO	OPRII	LL EXTENSION	ſΧ			
				<u> </u>		
	mpleted O	perations (Clearly state	all pertinent de	etails, and give pertinent dates,	, including	estimated date of starting any proposed
work) SEE RULE 1103.						
•						
IT IS ANTICIPA	TED T	HAT THE "PER	MIT TO D	RILL" WILL EXPIRE	EBEFO	RE THIS WELL CAN
BE SPUDDED:	THER	EFORE, AN EX	TENSION	IS REQUESTED.		
			AD	PROVAL VALID	7	• •
			r 0 9	on mays unless		•
			FUR	NG COMMENCED,		
			DRILL	e e e e e e e e e e e e e e e e e e e		
				9-14-80		
			EXPIRES -			
18. I hereby certify that the i	nformation	above is true and comp	lete to the bes	of my knowledge and belief.		
A ls		τ				
Steven D. F.	24	CED	TITLE	Drilling Clerk		DATE June 16, 1980
SIGNED /-						
						11.01 4 5 4000
Original Sign	ed by FR	AMK T. CHAVEZ		SUPERVISOR DISTRIBLE A 2		
APPROVED BY			. TITLE	-		DATE
CONDITIONS OF APPROVA	L, IF ANY	' ‡				

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