COR PANDU IO ITALE HARMBAND CIANUM MARAM YOU				form C-104	
	OIL CONSERVATION DIVISION			Revised	10-1-70
the first minus took		OX 20HB			
FILE	SAUTA EC, NI.	W MEXICO 87501			
Leab Gerier	REQUEST FO	OR ALLOWARLE			
TAAMSPURIER OAS	,	AND		-	
OPPRATUR PAUNATION OPPICE Operator	AUTHORIZATION TO TRANS	SPORT OIL AND NATI	JRAL GAS		
El Paso Natur	al Gas Company				
P.O. Box 289,	Farmington, NM 874	01-		•	
Freson(s) for tiling (Check proper bos	.,	Other (l'leas	e explain)		
Hem Mell	Change in Transporter of:				
Recompletion	OII Dry G	os			
Change in Ownership	Caringhead Gas Conde	17.2010			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Leoso Nume	well lio. Pool tione, including I		Kind of Leas	•	Lease lia.
San Juan 27-5 Unit	24A S. Blanco P	lanco P.C. Stote, Pade.		- 	E-290-
Location Unit Letter I : 1	580 Feet From The South Lir	ne and1125	Feet From	The East	
Line of Section 3.2 To	wnship 27-N Range	5-W . NMPL	Dia	Arriba	
Line of Section 3.2 To	wnship 2/-N Range	3-W . , MAPA	(, 110	XIII Du	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15		•	
Name of Authorized Transporter of Cil			to which appro	ved copy of this form is	to be sent)
El Paso Natu	ral Gas Company	P.O. Box 2	mington, NM		
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔀	Address (Give address	to which appro	ved copy of this form is	to be sent)
Northwest Pi	peline Corp.	P.O. Box 9	0, Farm	ington, NM	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 32 27-N 5-W	is gas actually connected? When			
-	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v.
Designate Type of Completion	on = (X)	X	•		•
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
7 - 1 2 - 8 0	11-5-80	5905		5888'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CA /Gas Pay		Tubing Depth	
6564' GL	PC	3240'		3287'	
				Depth Casing Shoe	
240,3246,3251,3259,	3264,3269,3274,3284,3	3289,3306,331	1' W./1 -	5905'	
SPZ.		·		,	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET		SACKS CEMENT 224 cu. ft.	
13"3/4"	9 5/8"	2391		·	
8 3/4		3615'	NO.5 1	207 cu	
6 1/4"	4 1/2"	3448-5905'		423 cu	ft.
rest data and request fo	DR ALLOWABLE (Test must be a)		me of load oil	and must be equal to or	exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours	<i>)</i>		
Date First New Oil Hun To Tonks	Date of Tost	Producing Method (Flow	, pump, gas (i)	TER BE	•
Length of Tast	Tubing Presews	Cosing Pressure		Choo	
Actual Prod. During Test	Oil-Bbls.	water-Bbla.		You MUT	-

Teeting brethod (pitot, back pr.) Tubing Presews (Shut-la) Calc. A.O.F. 1032

Cosing Pressure (Shut-in) 1032

libla. Condensate/MMCF

uy of Candanadia Choke Bise 3/4 variable

PERTIFICATE OF COMPLIANCE

GAS WELL

Actyal Prod. Teat-MCF/D

978

hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bose is true and complete to the best of my knowledge and belief.

Length of Test

3hrs.

oil conservation division NOV 2 5 1980 Original Signed by FRANK T. LHAVEZ APPROVED_ BY_ SUPERVISOR DISTRICT 雅 3 TITLE _

Jusco

Drilling Clerk

(Tale)

November 17, 1980 (11611)

This form to to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for thanges of owner, well name or number, or transporter, or other such thange of condition. Separate forms C-104 must be filed for such pool in multiply on other lies.