

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

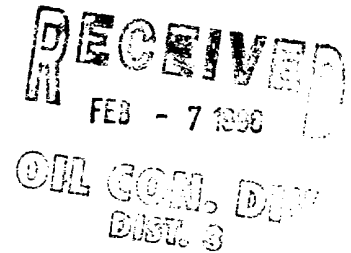
Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1580' FSL, 1125' FEL, Sec. 32, T-27-N, R-5-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-22310</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-290-32</p> <p>7. Lease Name/Unit Name San Juan 27-5 unit</p> <p>8. Well No. 24A</p> <p>9. Pool Name or Wildcat So Blanco Pictured Cliff Blanco Mesaverde</p> <p>10. Elevation: 6564 GR</p>
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Type of Submission		Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Commingle		

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.



SIGNATURE *Ernie Busch* (ROS3) Regulatory Administrator February 5, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB 12 1996

PERTINENT DATA SHEET

WELLNAME: San Juan 27-5 Unit #24A	<table style="width: 100%;"> <tr> <td style="width: 30%;">DP NUMBER:</td> <td style="width: 35%; text-align: center;">PC 53354A</td> <td style="width: 35%; text-align: center;">MV 53354B</td> </tr> <tr> <td>PROP. NUMBER:</td> <td style="text-align: center;">007972800</td> <td style="text-align: center;">007972700</td> </tr> </table>	DP NUMBER:	PC 53354A	MV 53354B	PROP. NUMBER:	007972800	007972700																																											
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San Juan 27-5 Unit #24A
S. Blanco Pictured Cliffs/Blanco Mesaverde Dual
SE Section 32, T-27-N, R-5-W
Recommended Commingle Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee and stripping head. NU blooie line and 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. TOH with 1-1/4" Pictured Cliffs tbg (102 jts @ 3287', SN @ 3255', Perf jt on bottom). TOH with 2-3/8" Mesaverde tbg (176 jts @ 5704', Seal Assembly @ 3446', SN @ 5672') (To release seal assembly, PU above string weight). Visually inspect tbg for corrosion and replace as necessary. TOH.
4. PU 2-3/8" tubing and TIH with 7" casing scraper and 6-1/4" bit to 3400' (48' above Liner Top), TOH and PU 4-1/2" casing scraper and 3-7/8" bit, TIH to PBTD at 5888'. TIH with 4-1/2" RBP on 2-3/8" tubing and set RBP at approx. 4722' (100' above top of MV perf). Pressure test RBP to 750 psig. TOH.
5. PU 7" packer and RIH, set at approximately 3361' (50' below bottom PC perfs) and pressure test casing between RBP and packer to 750 psig. Reset packer at approximately 3140' (100' above top of PC perf) and pressure test backside to 750 psig. If pressure test fails, isolate leak and design cement squeeze job as appropriate. Spot 10' of sand on top of RBP before pumping cement.
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" (7" casing) or 3-7/8" (4-1/2" casing) mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
7. TIH with 7" or 4-1/2" casing scraper to below squeeze. TOOH. TIH with retrieving tool on 2-3/8" tbg blowing down with gas or air. Retrieve RBP and TOOH.
8. TIH with rabbitted 2-3/8" tbg with a notched expendable check valve on bottom and a seating nipple one jt off bottom and CO to PBTD at 5888'. Land 2-3/8" tbg near bottom perforation at 5737'. Take and record gauges.
9. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production as a commingle well.

Recommended: 

Approved: _____

San Juan 27-5 Unit #24A

CURRENT

S. Blanco Pictured Cliffs/Blanco Mesaverde Dual

SE Section 32, T-27-N, R-5-W, Rio Arriba County, NM

Today's Date: 1/30/96

Spud: 7/12/80

Completed: 10/21/80

Nacimiento @ 635'

Ojo Alamo @ 2700'

Kirtland @ 2830'

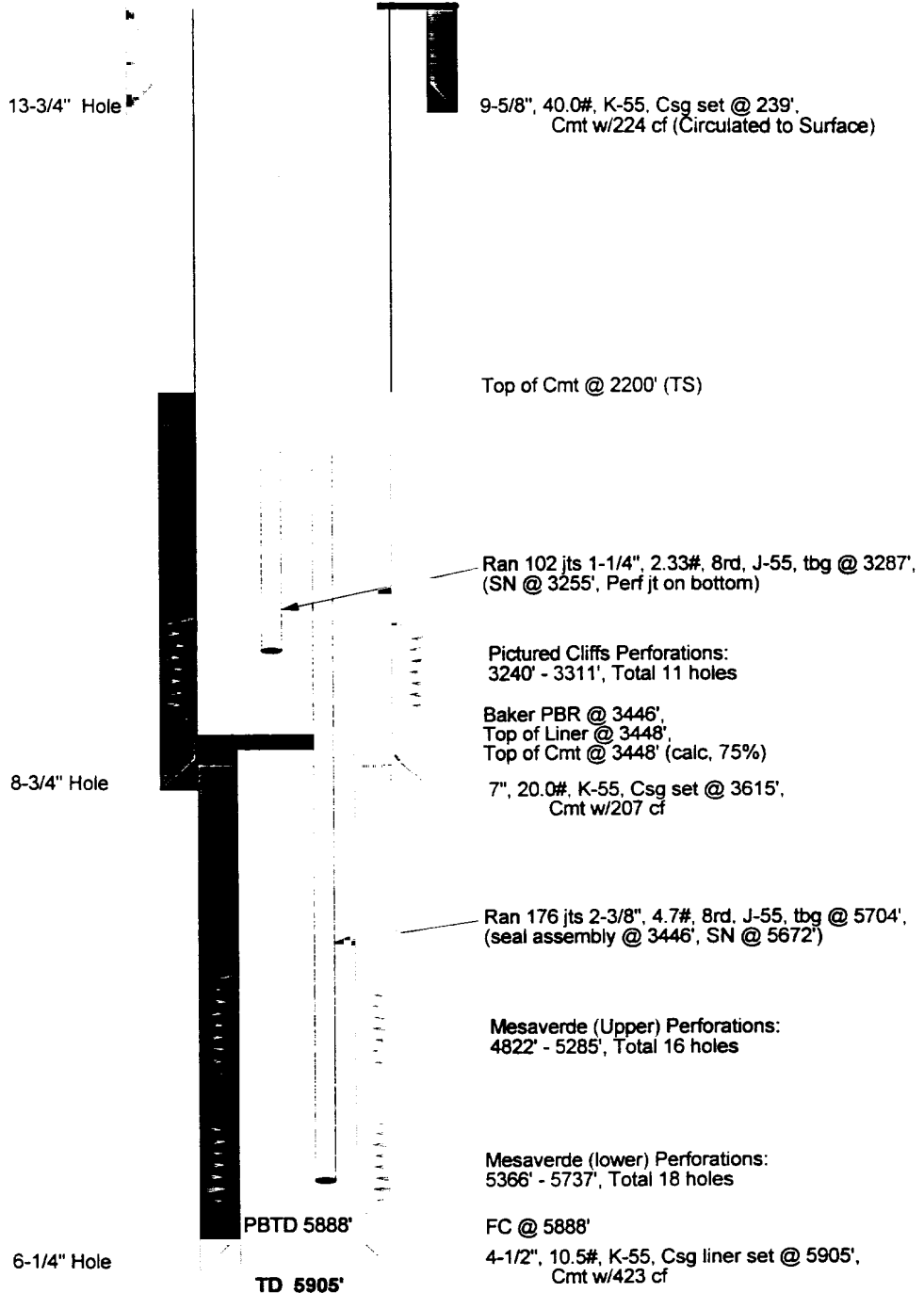
Fruitland @ 2982'

Pictured Cliffs @ 3249'

Cliff House @ 4882'

Menefee @ 5026'

Point Lookout @ 5426'



San Juan 27-5 Unit #24A

PROPOSED

S. Blanco Pictured Cliffs-Blanco Mesaverde Commingle

SE Section 32, T-27-N, R-5-W, Rio Arriba County, NM

Today's Date: 1/30/96

Spud: 7/12/80

Completed: 10/21/80

13-3/4" Hole

9-5/8", 40.0#, K-55, Csg set @ 239',
Cmt w/224 cf (Circulated to Surface)

Nacimiento @ 635'

Top of Cmt @ 2200' (TS)

Ojo Alamo @ 2700'

Kirtland @ 2830'

Fruitland @ 2982'

Pictured Cliffs @ 3249'

Pictured Cliffs Perforations:
3240' - 3311', Total 11 holes

Baker PBR @ 3446'
Top of Liner @ 3448',
Top of Cmt @ 3448' (calc, 75%)

8-3/4" Hole

7", 20.0#, K-55, Csg set @ 3615',
Cmt w/207 cf

Ran 2-3/8", 4.7#, 8rd, J-55, tbg @ 5737'

Cliff House @ 4882'

Menefee @ 5026'

Mesaverde (Upper) Perforations:
4822' - 5285', Total 16 holes

Point Lookout @ 5426'

Mesaverde (lower) Perforations:
5366' - 5737', Total 18 holes

6-1/4" Hole

PBTD 5888'

FC @ 5888'

TD 5905'

4-1/2", 10.5#, K-55, Csg liner set @ 5905',
Cmt w/423 cf