<u></u>	<del>7 -                                   </del>				30 03	39-22211
NO. OF COPIES RECEIVED	<u>6</u>					
DISTRIBUTION /	NEW	MEXICO OIL CONSE	RVATION COMMISSION		m C-101 vised 1-1-65	
FILE /				SA	. Indicate Typ	e of Lease
u.s.g.s. 2	+-			į	STATE X	FEE
LAND OFFICE /				.5.	State Oil & Ga	1
OPERATOR /				<u></u>	E-290	28
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		Unit Agreemen	TI Name
ia. Type of Work				ı	Rincon	
DRILL A		DEEPEN	PLUG B	RACK I L	Farm or Lease	
OIL GAS TH	<b>,</b>		SINGLE X MULT	1	Rincon	
2. Name of Operator	OTHER		ZONE LES		Well No.	
El Paso Na	tural Gas Con	mpany		1	21A	
3. Address of Operator					). Field and Pa	
	, Farmington				Blanco	Mesa Verde
4. Location of Well UNIT LETTE	D LOC	ATED 1170	FEET FROM THE Nort	hLINE		
0.45	Wood	16	rwp. 27N age.	6W HMPM		
AND 845 FEET FROM	THE West LIN	E OF SEC. 16	WP. 2 / IV AGE.	12	2. County	<i>,}}}}}</i>
					Rio Arr	i 6611111111111111111111111111111111111
	HHHHHH	HHHHH	HHHHHH	HHH	THITT	
				9A. Formation	20.	Rotary or C.T.
			5970'		Verde	Rotary
21. Elevations (Show whether DF,	i i		21B. Drilling Contractor	13	22. Approx. Do	rte Work will start
6646 GR	st	atewide				
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
13 3/4"	9 5/8"	36.0#	200'			irculated
8 3/4"	7"	20.0#	3650'			op Ojo Alamo
6 1/4"	4 1/2"	10.5#	3500-5970'	450 c	u.ft. c	irc.liner
	1	•	•	•	•	
Sologtivel	y perforate	and sandwate	r fracture th	e Mesa V	erde fo	rmation.
perecciver	y periorace	and bananace				
A 3000 psi	WP and 6000	psi test do	uble gate pre	venter e	equipped	l with
blind and	pipe rams wi	ll be used f	or blow out p	reventic	on on th	is well.
			APPROVAL VALID			
			OR 90 DAYS UNLESS	;		
This gas i	s dedicated.		RILLING COMMENCES			
					4 97 of	
		EXPIRE	s 6-16-W			
The $W/2$ of	Section 16	is dedicated	to this well	. •		~ \ \
•					4 7.1	િંગ
						COWL
IN A DOVE SPACE DESCRIBE DE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT PRODU	CTIVE ZONE, #1	POSE NEW PRODUC-
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.		OR PLUG BACK, GIVE DATA OF	**	Pis,	<u> </u>
I hereby certify that the informati	ion alove is true and com	plete to the best of my l	knowledge and belief.			
Signer Sessar	Dredfulk	Tule Dril	ling Clerk	Da	<sub>ue</sub> March	18, 1980
(This space for						0.4000
(1 nis space for	June Use/				MAR 3	181980
APPROVED BY Original Sign			n nictoict # 5			
	ed by FRANK T. CHAVE	Z TITLE	R DISTRICT # 3	DA	TE	
CONDITIONS OF APPROVAL, II		Z TITLE	R DISTRICT # 3	DA	TE	

## STATE OF NEW MEXICO LIVERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

kevised 10-1-78

All distances must be from the cuter housdaries of the Section

Operator	Lease			0.1	Well No.
EL PASO NATURAL GAS COMPANY	RIN	CON UNIT	(E-290-	28)	21-A
Unit Letter Section Township	Ran	ge	County		
D 16 27N		6W	Rio Arriba		
Actual Footage Location of Well:					
1170 feet from the North	line and 845	fee	t from the Wes	t	line
Ground Level Elev. Producing Formation	P∞l				ated Acreage:
6646 Mesa Verde		Blanco Me	sa Verde	3	320.00 Acres
1. Outline the acreage dedicated to the s	ubject well by co	lared pencil o	r hachure marks on	the plat	t helow
1. Outilite the acreage dedicated to the s	abject well by et	noted penetr of	i nachaic marks on	the plu	. Delow.
<ol><li>If more than one lease is dedicated to interest and royalty).</li></ol>	the well, outlin	e each and ide	ntify the ownership	thereof	(both as to working
3. If more than one lease of different owned dated by communitization, unitization, for	· .	d to the well,	have the interests	of all o	wners been consoli-
duted by communitization, unitization, ic	aco pooriiigi oto.				
X Yes No If answer is "yes	s." type of consol	idation	Unitizatio	n	
	., ., [				
If answer is "no," list the owners and t	ract descriptions	which have ac	tually been consol	idated. (	Use reverse side of
this form if necessary.)					
No allowable will be assigned to the wel	luntil all interes	te have been c	consolidated (by c		ization unitization
forced-pooling, or otherwise) or until a no			•		
	n-standard unit, e	inminating suc.	n interests, has be	en appro	oved by the Commis-
sion.			<del></del>		
)		1		CER	TIFICATION
SI I I	•	1			
XI _ I XI		1			
		1	1 1		that the information con-
		1			true and complete to the
		1	besto	my knowi	ledge and belief.
N N		1		1 (	Land in
845'		i		122	Traffield
A   XI	_ <del>_</del>	·!	Norne Desill		lowle
<b>√</b>		1	1	ing C	Terk
SI : N		1	Position	NT-	
X		ł	EI Pa	so Na	tural Gas Co.
<b>3</b>		1	Company		1000
A 1		1	March	18,	1980
E-290-28		1	Date		
Sec. 🛭					
<u> </u>		1		269	In:
A N					
SI i N	. 16	i N	1 hora	by echil	too the wel location
K i K			1	المراجعة المراجعة	at was all ted somifield
8 #21 i		1			at wanged ted from field
M i M		1	notes	17/7/3	serveys made by me or
<b>≬</b> ⊙ ¦ [X]		1	under	nyteopery.	ision, God that he same rect-to the bist of my
ŠI ! N		i	is mu	Cuto co.	NO.
i N		1	knowle	ge and	enet.
XX-		<del> </del>		-	
XI ι ⊠		J	11		
XI ı ⊠		1	Date Sur	veyed	
XI i M		i	Ana	ust 15	1979
XI i See XI		1			sional Engineer
XI IX					
		i i	and/or L	and Surve	
<b>⋊</b> ; ⋈		1	and/or L	and Surve	
		1	and/or L	and Survey	
		 	and/or L	d B K	

DISTRIBUTION SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR /	Form C-100 Supersedes Gid C-102 and C-103 Effective 1-1-65  Sd. indicate Type of Dedse State Fee  5. State Oil 3 Gas Lease No. E-29028
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR POPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X OTHER.	7. Unit Agreement Name Rincon Unit
Name of a parties	8. Form or Leane Name Rincon Unit
El Paso Natural Gas Company  3. Address of Operator	9. Well No.
Box 289, Farmington, New Mexico 87401	21A 10. Field and Fool, or Wildcat
UNIT CLITTER D . 1170 FEET FROM THE NOTTH LINE AND 845 FEET FROM	Blanco Mesa Verde
West line, section 16 township 27+N range 6-W nmpm	
15. Elevation (Show whether DF, RT, GR, etc.) 6646 GL	12. County Rio Arriba
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	A S S S S S S S S S S S S S S S S S S S
	T REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  BULL OR ALTER CASING  CHANGE PLANS  CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
4-18-80: Spudded well. Drilled surface hole. Ran 5 joints 9 5/8", casing 215' set at 228'. Cemented w/224 cu. ft. cement. Cissurface. WOC 12 hours; held 600#/30 minutes.	36#, KS surface
	MAY 11980 OIL COM. COM. DIST. 3
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED Drilling Clerk	April 21, 1980
Original Signed by FRANK T. CHAVEZ  APPROVED BY	DATE MAY 1 1980

NC. OF COPIES RECEIVED 3	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /	
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR /	5. State Oil & Cas Lease No.
	E-29028
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X OTHER-	7. Unit Agreement Name Rincon Unit
U. Name of Ciperitor	8. Farm or Leave Name
El Paso Natural Gas Company	Rincon Unit
3. Address of Gerator	9. Well No.
Box 289, Farmington, New Mexico 87401	21A
4. Location of Well	10. Field and Fool, or Wildcat
UNIT LUTTER D . 1170 FEET FROM THE North LINE AND 845 FEET FROM	Blanco Mesa Verde
West Line, Section 16 Township 27-N RANGE 6-W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Rio Arriba
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	<u> </u>
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. X  GULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB X	PLUG AND ABANDONMENT
<del></del>	
OTHER	
JTHER	
	estimated date of starting any proposed
IT. The pribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.  4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m	31' set at 3642'.
17. Nos tribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.  4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.	31' set at 3642'. inutes. Top of
4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.  4-28-80: TD 5983'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner 248	31' set at 3642'. inutes. Top of 3' set 3500-5983'.
17. Nos tribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.  4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.	31' set at 3642'. inutes. Top of 3' set 3500-5983'.
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11. Learnibe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.  4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.  4-28-80: TD 5983'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner 248 Float collar set at 5965'. Cemented w/ 431 cu. ft. cement. W	31' set at 3642'. inutes. Top of  3' set 3500-5983'. OC 18 hours.  MAY 2 1980 OIL CON. COM.
4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.  4-28-80: TD 5983'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner 248	31' set at 3642'. ninutes. Top of  3' set 3500-5983'. OC 18 hours.  MAY 2 1980 OIL CON. COM.
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13. "Matrice Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.  4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.  4-28-80: TD 5983'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner 248 Float collar set at 5965'. Cemented w/ 431 cu. ft. cement. W	31' set at 3642'. ninutes. Top of  3' set 3500-5983'. OC 18 hours.  MAY 21980 OIL CON. CO.M. DIST. 3
18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	31' set at 3642'. inutes. Top of  3' set 3500-5983'. OC 18 hours.  MAY 21980 OIL CON. COM. DIST. 3
18. New Tribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.  4-23-80: TD 3642'. Ran 84 joints 7", 20#, K-55 intermediate casing 36 Cemented w/ 247 cu. ft. cement. WOC 12 hours; held 1200#/30 m cement 2300'.  4-28-80: TD 5983'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner 248 Float collar set at 5965'. Cemented w/ 431 cu. ft. cement. W	31' set at 3642'. ninutes. Top of  3' set 3500-5983'. OC 18 hours.  MAY 21980 OIL CON. CO.M. DIST. 3

NO. OF COPIES RECEIV	ED				Form C-103	
DISTRIBUTION					Supersedes Old C-102 and C-103	
SANTA FE		NEW	MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65	
FILE						
U.S.G.S.					5a. Indicate Type of Leas	I
LAND OFFICE					State X	Fee
OPERATOR					5. State Oil & Gas Lease	∍ No.
					E-290-28	
(DO NOT USE TH	SUNDR	Y NOTICES A	AND REPORTS ON OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1.					7. Unit Agreement Name	
OIL	WELL X	OTHER-			Rincon Unit	:
2. Name of Operator					8. Farm or Lease Name	
El Paso N	atural Gas	Company			Rincon Unit	:
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·				9. Well No.	
Box 289.	Farmington	, New Mexi	co 87401		21 A	
4. Location of Well		,			10. Field and Pool, or W	ildcat
D	1	170	FROM THE North	845	Blanco Mesa V	/erde
UNIT LETTER	·	FEET	FROM THE	LINE AND FEET	TROM TITLE PROBLEM	UIIIII
THE West	LINE, SECTIO	n 16	TOWNSHIP 27-N	RANGE 6-W	NMPM.	
mmmm	mm	15. E	levation (Show whether	DF, RT, GR, etc.)	12. County	MITTE
			6646' GL		R.A.	
16.	<i></i>	<u> </u>	) T- I N	Datas of Nation Danas of		*******
N		Appropriate in the second of t		lature of Notice, Report of SUBSEQ	UENT REPORT OF:	
				_	_	
PERFORM REMEDIAL WO	₹К 🔛		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CAS	ING
TEMPORARILY ABANDON				COMMENCE DRILLING OPNS.	PLUG AND ABAN	HOONMENT
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND CEMENT JOB []		<del></del>
			لبنيا	OTHER Perf. & Fr	ac.	X
OTHER						
17. Describe Proposed work) SEE RULE		perations (Clearly	y state all pertinent det	l ails, and give pertinent dates, inc	luding estimated date of starting	any proposed
WOTK) SEE ROLE	1103.					
6-14-80:	5558,5561	,5565,5568	3,5572, 5601,50	00#, OK. Perfed Poin 528,5659,5681,5692,5 sand, 94,000 gal. w	817,5837,5862,5886,5	5910,5931
	Perfed C.	H. & Men.	4880,4982,5008	3,5030,5041,5046,505	6,5062, 5078,5083,50	088,5097,
	5212,5264	,5319,5327	7,5333' W/1 SP	Z. Fraced w/ 50,000	# 20/ 40 sand, 100,0	000 gal.
	wtr. Flu	isned W/ 68	388 gal. wtr.			
					aff. FIVI	Ó
					JUN 1819	980
					OIL CON. C DIST.	3
18. I hereby certify the	at the information	n above is true an	nd complete to the best	of my knowledge and belief.		<del></del>
SIGNED	y. Di	iced	TITLE	rilling Clerk	DATE	6, 1980
	gned by FRANt	T. CHAVEZ	TITLE	SUPERVISOR DISTRICT 器 3	JUN 1	L 9 1980
APPROVED BY				<del></del>		

CONDITIONS OF APPROVAL, IF ANY: