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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		5. State Oil & Gas Lease No. <b>E-290-28</b>	
2. Name of Operator <b>El Paso Natural Gas Company</b>		7. Unit Agreement Name <b>Rincon Unit</b>	
3. Address of Operator <b>P.O. Box 289, Farmington, NM 87401</b>		8. Farm or Lease Name <b>Rincon Unit</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>1170</b> FEET FROM THE <b>North</b> LINE AND <b>845</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>16</b> TWP. <b>27-N</b> RGE. <b>6-W</b> NMPM		9. Well No. <b>21A</b>	
15. Date Spudded <b>4-18-80</b>		10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>	
16. Date T.D. Reached <b>4-28-80</b>		12. County	
17. Date Compl. (Ready to Prod.) <b>8-28-80</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6646' GL</b>	
20. Total Depth <b>5983'</b>		19. Elev. Casinghead	
21. Plug Back T.D. <b>5965'</b>		23. Intervals Drilled By Rotary Tools <b>0-5983'</b> Cable Tools _____	
22. If Multiple Compl., How Many		24. Producing Interval(s), of this completion — Top, Bottom, Name <b>4880-5931' (MV)</b>	
25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run <b>FDC, IGR, Temp. Survey</b>	
27. Was Well Mored		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.	
9 5/8"		36#	
7"		20#	
Depth Set		Hole Size	
228'		13 3/4"	
3642'		8 3/4'	
Cementing Record		Amount Pulled	
224 cu. ft.			
247 cu. ft.			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
4 1/2"		2 3/8"	
Top		Depth Set	
3500'		5926'	
Bottom		Packer Set	
5983'			
Sacks Cement			
431 cf.			
Screen			
31. Perforation Record (Interval, size and number) <b>4880, 4982, 5008, 5030, 5041, 5046, 5056, 5062, 5078, 5083, 5088, 5097, 5212, 5264, 5319, 5327, 5333, 5515, 5532, 5540, 5558, 5561, 5565, 5568, 5572, 5601, 5628, 5659, 5681, 5692, 5817, 5837, 5862, 5886, 5910, 5931' W/1 SPZ.</b>		32. ACID, SHOT, FRACTURE, CEMENT SOUPE, ETC. DEPTH INTERVAL <b>4880-5333'</b> <b>515-5931'</b> AMOUNT AND KIND OF MATERIAL USED <b>50,000# sd, 100,000 gal. 10% HCl</b> <b>47,000# sd, 94,000 gal. 10% HCl</b>	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production		Test Witnessed By <b>H.E. McAnally</b>	
Production Method (Flowing, gas lift, pumping — Size and type pump) <b>After Frac Gauge 867 MCF/D</b>		Well Status (Prod. or Shut-in) <b>Shut-In</b>	
Date of Test <b>8-28-80</b>		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil — Bbl.		Gas — MCF	
Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press. <b>SI 764</b>		Casing Pressure <b>SI 767</b>	
Calculated 24-Hour Rate		Oil Gravity — API (Corr.)	
Oil — Bbl.		Gas — MCF	
Water — Bbl.			
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <b>Robert J. Bradford</b>		TITLE <b>Drilling Clerk</b>	
DATE <b>Sept. 16, 1980</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. M. V. _____ 4878'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5102'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5502	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4878	5102	324	Mesa Verde				
5102	5502	400	Menefee				
5502	5983	481	Point Lookout				

[illegible]