			O - 10	20 27 212			
NO. OF COPIES RECEIVED			30-6	39-22312			
DISTRIBUTION							
SANTA FE /	WZZX. 00 012 0000		Form C-101 Revised 1-1-65				
FILE			1	te Type of Lease			
u.s.g.s.			STATE	<u> </u>			
LAND OFFICE			1	l & Gas Lease No.			
OPERATOR /			E-2	90-28			
		OD DI UC DACK					
	RMIT TO DRILL, DEEPEN	, OR PLUG BACK	7. Unit Agr	reement Name			
1a. Type of Work				on Unit			
b. Type of Well DRILL	DEEPEN	PLUG B	ACK 8. Form or	Lease Name			
OIL TO GAS TO		SINGLE X MULT	PLE Rinc	on Unit			
2. Name of Operator	9. Well No.						
El Paso Natural	Gas Company		32A				
3. Address of Operator			10. Field o	10. Field and Pool, or Wildcat			
PO Box 289, Farm	ington, NM 87401		Blan	co Mesa Verde			
4. Location of Well UNIT LETTER P		FEET FROM THE SOUT	th_LINE				
<u> </u>							
AND 855 FEET FROM THE E	ast line of sec. 16	TWP. 27N RGE. 6W	имем //////	77777777777			
			12. County				
			IIIIII Rio	Arrika			
		19. Proposed Depth 19	A. Formation	20, Rotory or C.T.			
		1	_				
21. Elevations (Show whether DF, RT, etc.)	21 A. Kind & Status Plug. Bond	5860 1	Mesa Verd	e Rotary ox. Date Work will start			
	statewide	ZID. Diming connector	22.				
6541 'GL	_ statewide	<u> </u>					
20.	PROPOSED CASING A	ND CEMENT PROGRAM					
SIZE OF HOLE SIZE OF	CASING WEIGHT PER FOO	OT SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
13 3/4" 9 5/8"	36.0#	200'		. circulated			
8 3/4" 7"	20.0#	3505		top Ojo Alamo			
6 1/4" 4 1/2"	10.5#	3355-5860'	437 cu.ft	. circ.liner			
	'			· · · · · · · · · · · · · · · · · · ·			
Selectively perf	orate and sandwat	er fracture the	e Mesa Verde	formation.			
2 2000 177	3 COOO: + A	ouble gate pro	wontor oquin	nod with			
A 3000 psi wP an	d 6000 psi test d ams will be used	for blow out n	revention on	this wall			
blind and pipe r	ams will be used	ior brow out p.	revencion on	CIIIS WELL.			
This gas is dedi	cated	APPROVAL VALID					
inis gas is dedi	cacca:	FOR 90 DAYS UNLES	S				
		DRILLING COMMENCE					
•							
	EX	MRES 6-16-80	والمناسب				
The E/2 of Secti	on 16 is dedicate	d to this well	·				
			/ Mai	Land & Salar			
	ROGRAM: IF PROPOSAL IS TO DEEPE	W OD DI HE BACK CIVE DATA ON	PRESENT PRODUCTANDO	1 31980 SED LEW PRODUC			
IN ABOVE SPACE DESCRIBE PROPOSED P TIVE ZONE. CLYE BLOWOUT PREVENTER PROGRAM	NUGRAM: IF PROPOSAL IS TO DEEPE . IF ANY.	N ON PLUE BACK, SITE DATA ON		THI COM:			
I hereby certify that the information above is	true and complete to the best of m	y knowledge and belief.	VOICE IN	10.4 O DIAI.			
(Soul Flad	Leld Title Drill	ing Clerk	n Ma	rch 18 1980			
Signot MARY MARK	LUA Tule		Date	***************************************			
(This space for State Use)			A 4	AD 6 0			
Original Signed by FRAN	K T HAVET SUPERV	ISOR DISTRICT # 3	M	AR 1 8 1980			
TOTAL CONTRACTOR OF TAXABLE OF TAXABLE	AL IN MINTEL TITLE	~	DATE	· · · · · · · · · · · · · · · · · · ·			

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO LHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			L	Lease					Well No.			
EL PASO NATURAL GAS COMPANY				**************************************			290 - 28)		32A			
Unit Letter	Section	Township		Range	1	County	• •					
Actual Footage Loc	16	27N		6	W I	K10 A	rriba					
Actual Footage Location of Well: 800 feet from the South line and 855 feet from the East line												
Ground Level Elev.		ool	1001	nom the			ed Acreage:					
6541 Mesa Verde				Blanco Mesa Verde 320.00				20.00 Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
X Yes No If answer is "yes," type of consolidationUnitization												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	l .	1		STOCKE				CERTI	FICATION			
				 	 o ^{#32}		tained here	knowled	at the information con- ue and complete to the dge and belief. Madfuld erk			
	l)X		į.	· ·			Nat	ural Gas Co.			
	l I			E-290	- 28		March 1	8, 1	.980			
	į s	ec.		1		K	Date		,			
	 		16.		E-6443-		I hereon shown this notes of a under mily is rue fi knowledge	nd Aprice	west will location west and field inveys made by me or and hat the same of my inference of my			
					800s	551	Date Surveyor AUGUST Registered P and/or Land Fred D	10, rotessio Surveyo	and Engineer			
							Certificate N		in the second			