

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-290-28

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Rincon Unit
El Paso Natural Gas Company	8. Farm or Lease Name
3. Address of Operator	Rincon Unit
Box 289, Farmington, New Mexico 87401	9. Well No.
4. Location of Well	32A
UNIT LETTER P 800 FEET FROM THE South LINE AND 855 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 16 TOWNSHIP 27-N RANGE 6-W NMPM.	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6541' GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-80: TD 3514'. Ran 80 joints 7", 20#, K-55 intermediate casing 3502' set at 3514'. Cemented w/212 cu. ft. cement. WOC 12 hours;held 1200#/30 minutes. Top of cement 2300'.

5-7-80: TD 5864'. Ran 62 joints of 4 1/2", 10.5#, K-55 casing liner 2488' set 3376-5864' Float collar set at 5846'. Cemented w/ 437 cu. ft. cement. WOC 18 hours.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Suarez TITLE Drilling Clerk DATE May 16, 1980

Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE MAY 20 1980

CONDITIONS OF APPROVAL, IF ANY: