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STATE OF CHIVE FACE PRODUCTION OF CHIPMENT OF CHIPMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OFFIATOR FAUNATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
El Paso Natural	Gas Company		
P.O. Box 289, F	armington, NM 87401		
Reason(s) for liling (Check proper bo		Other (Please explain)	
New Well X			
Change in Ownership Castnahead Gas Condensale			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name			Lease No.
San Juan 27-4 III	nit I 29A Blanco Mesa	a Verde	SF 1079527
Unit Letter 0 : 11	20 Feet From The South Li	ine and 1680 Feet From	The East
Line of Section 26 To	ownship 27-North Range 4-	-West , NMPM, Rio A	Arriba County
	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of Oil or Condensate \(\) Address (Give address to which approved copy of this form is to be sent) Fl Paso Natural Gas Company PO Box 289 Farmington NM			
El Paso Natural Gas Company P.O. Box 289, Farmington, NM Name of Authorized Transporter of Casinghead Gas or Dry Gas (Give address to which approved copy of this form is to be sent)			1
Northwest Pipel	ine Unit Sec. Twp. Rgs.	P.O. Box 90, Farmington, NM	
If well produces oil or liquids, give location of tanks.	O 26 27-N 4-W		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-22-80	10-7-80	6716 Top 652/Gas Pay	6350 ' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 7291 GL	Name of Producing Formation Mesa Verde	5826'	6595'
6385,6391,6402,64	90,6296,6322,6327,63 31,6437,6488,6505,65 93,5900,5906,5928,59	28,6542,6596,6636,58	26, 6716'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET ,	SACKS CEMENT
13 3/4" 8 3/4"	9 5/8"	242	224 cu. ft. 231 cu.ft.
6 1/4"	4 1/2" Liner	4308-6/16	41/ cu. ft.
	2 3/8"	6595	
TEST DATA AND REQUEST FOIL WELL		after recovery of total volume of load all epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump, gas lift, etc.)	
Longth of Test	Tubing Preceute	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gae-MCF
			/ KARABET \
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
555	Tubing Pressure (shut-in)	Cusing Pressure (Shut-in)	Choke Kise
CERTIFICATE OF COMPLIAN	<u> </u>	<u> </u>	TION DIVISION
I hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSTRVA OCT 23	3 1980 19
Dielsion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		TITLESUPERVISOR DIST	RICT # 3
1 4 2		This form is to be filed in compliance with RULE 1104.	
M. J. SHOCO		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a teledation of the deviation	
Drilling Clerk		teste taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(1114) October 14, 1980		able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner,	
(Date)		heperate forms C-104 mus	II. III. and VI for thanges of owner, ter, or other such thenge of conditionate be filed for each pool in moltiply
		completed wills.	